

Submit 3 Copies To Appropriate District

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00053
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PALADIN ENERGY

3. Address of Operator
110290 Monroe Drive, Suite 301, Dallas, TX 75229

4. Well Location
Unit Letter A: 660 feet from the NORTH line and 660 feet from the EAST line
Section 23 Township 11 S Range 32 E NMPM County IEA, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4254' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 60 Distance from nearest fresh water well 1 mile Distance from nearest surface water 1 mile

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Request, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

11-9-06 Set 5 1/2" CICR @5,223'.
11-10-0 Pump 700 sx. cmt. Circulate @5,223'.
11-13-06 Pressure test under CICR to 1000 PSI - Hold. Circulate hole with mud. Spot 25 sx. cmt. on CICR @5,223'.
11-14-06 Cut 5 1/2" csg. @3,800'. Not free. Set pkr. @3,445'. Sqz. 40 sx. cmt. Tag & plug @3,673'.
11-15-06 Perf. 4 holes @1,760'. Set pkr. @1,340'. Sqz. 40 sx. cmt. Tag plug @1,535'. Perf 4 holes @ 350'.
Set pkr. @60'. Sqz. 40 sx. cmt.
11-16-06 Tag & plug @150'. Spot 10 sx. cmt. @60' to surf. 11-17-06 Install Dryhole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Dusty Roach TITLE Area Manager DATE 11-22-06
E-mail address: _____

Type or print name

Telephone No.

For State Use Only

DEC 11 2006

APPROVED BY Gary W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____
Conditions of Approval, if any: