State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

OIL CONSERVATION DIVISION	
DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505	WELL API NO. 30-025-07366
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 19
1. Type of Well: Oil Well Gas Well Other Temporarity Abandoned	8. Well No. 441
Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit Letter P : 330 Feet From The South 330 Feet From The East Line	
Section 19 Township 18-S Range 38-F	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3645' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	IT JOB
OTHER: Return well to production X OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. Pressure test 5" casing.	
2. Drill out CIRP @ +4035'	
3. Deepen well to 4300'.	
4. Run CNL/HNGS/CCL log from new TD to 3300'.	
5. Acid treat well with 15% HCL acid.6. Run in hole with ESP equipment. Return well to production.	10168 1 Second 10 10 10 10 10 10 10 10 10 10 10 10 10
C. Rain in hole with 251 equipment. Retain wen to production:	
	E
	1-180
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative	e OCD-approved
Manda plan	L
SIGNATURE TITLE Administrative	Associate DATE 12/01/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only	
APPROVED BY JOURNA CONTROL OF APPROVED TO A 1 2006	
CONDITIONS OF APPROVAL IF ANY:	DEC 1 1 2000)