

OCD-HORBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Dakota Resources, Inc. (I)**

3a. Address
911 N. Midkiff Rd. Midland, Texas 79701

3b. Phone No. (include area code)
(432)6973420

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FS & FEL, Sec. 18,T-20-S, R-34-E NMPM

5. Lease Serial No.
LCO29512C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal #1

9. API Well No.
30-025-08463

10. Field and Pool, or Exploratory Area
Teas Yates (7 Rivers)

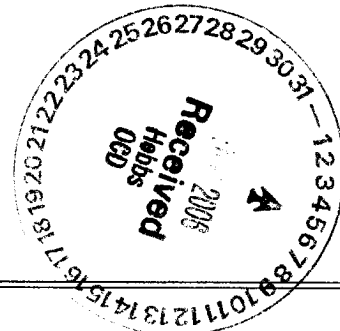
11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Returned well to production - cleaned junk out of hole, repaired casing leak & tested to 500 psi for 30 min. Run production Equipment. Now pump testing. Daily Reports Enclosed.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rick Maddox

Title **Operations Manager**

Signature

Date

11/07/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

**WESLEY W. INGRAM
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

Sparger Federal #1

10/27/2006

MIRU Basic Energy Services POOH w/ rods, unflanged well head, POOH w/ 101 jnts of 2 3/8" tbg & laid down in singles. SDON.

10-28-29-06 Shut down for weekend

10/30/2006

Rigged up tubing tester, picked up 107 jnts of 2 7/8" tbg off racks & tested to 5000 psi while RIH. Found no holes and did not burst any. Tagged fill @ 3507' (TD - 3526') 18' of fill. SDON.

10/31/2006

Rigged up swab, made 12 runs and recovered 100% water & oil base drilling mud. Swabbed fluid level from surface to 2500', well cleaned up & swabbed back 45 bbls of fluid. Last sample showed 100% dirty water w/ traces of iron. RIH w/ 2 1/2" x 1 1/4" x 13' RHBC pump, 12 3/4" rods, 85 - 5/8" rods & 40 - 3/4" rods, hung well on, SDON.

11/1/2006

Loaded tbg w/ 15 bbls of produced water, checked p/a PDRPU.

Tubing Detail

BPMA	32.08
Perf Sub	4.20
SN	1.10
107 jnts of 2 7/8" J - 55 tbg	3461.47
EOT	3498.85
S N @	3461.47

RLM