Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	Expires	March	31	
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

LC-032233(A)
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No NMNM 10997 B		
1. Type of Well Oil Well Gas Well X Other WIW 2. Name of Operator Occidental Permian Limited Partnership Attn: Mark Stephens, Rm. 19.013 3a. Address P.O. Box 4294, Houston, TX 77210-4294 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1660' FNL x 180' FWL, Letter E, Sec. 29, T-18-S, R-38-E					No. G/SA No. 122 pB/SA B, or Exploratory Area purg-San Andres ish, State NM		
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF N	IOTICE, REP	<u>l Lea Co.</u> ORT, OR OTHEI			
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Inject	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete	te X	Water Shut-Off Well Integrity Other Sqz. casing eaks & run dual		
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment 1	blete horizontally, give rformed or provide the If the operation results	subsurface locations and meas Bond No. on file with BLM in a multiple completion or re	sured and true ver BIA. Required secompletion in a secompletion	rtical depths of all pe subsequent reports sl new interval a Form	ertinent markers and zones. nall be filed within 30 days 3160-4 shall be filed once		

10/9/06 - 10/19/06:

determined that the final site is ready for final inspection.)

GWW

MI x RU. NU BOP x POOH with injection equipment. Dump 16 sx. sand and plug back well to approx. 4150'. RIH x set cement retainer at 4039'. RU HES and resqueeze bad casing from 4100' - 4130' with 200 sx. Premium Plus. WOC. RIH with 4-3/4" bit and drill out cement retainer. Drill out cement to 4155' and wash sand down to 4263'. Run string mill through casing from 4145' to 4175'. RIH with 5-1/2" isolation packer and set at 4156'. Set 5-1/2" Uni-VI packer at 4025'. Test casing to 1000 psi. RBIH with 123 jts. 2-7/8" duo-line injection tubing and latch on to packer at 4025'. Circulate well with 10# packer fluid. Test casing to 620 psi x 30 min. (held). ND BOP and RD x MO.

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens	Title	Regulatory	Complian	nce Amilyst	81718	
Mark Stephen	Date	11/6/06	1503	Go Hapin	6 20	
THIS SPACE	FOR FEDERAL OR STA	ATE OFFICE U	SE C	ACCEPTED	LOK REC	
Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, mal States any false, fictitious or fraudulent statements or representations	kes it a crime for any person ka	nowingly and willf	ully to make		HOLENOVICHE	

