

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
XTO Energy, Inc.3a. Address
200 N. Loraine, Ste. 800 Midland, TX 797053b. Phone No. (include area code)
432-620-67404. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL, T-20-S, R-36-E, SEC. 235. Lease Serial No.
LC 031622-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
73885U494B8. Well Name and No.
Eunice Monument South Unit B #9049. API Well No.
30-025-0429110. Field and Pool, or Exploratory Area
Eunice Monument;GB-San Andres11. County or Parish, State
Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Stimulate & Scale
			Squeeze Well

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including anticipated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give surface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRUPU. POOH w/rods. MIRU Scanlog. POOH w/production tbg and pump & scanlog tbg while POOH. RIH w/4-3/4" bit to 4280'. Clean out fill if necessary. Circulate hole clean. POOH.

RIH w/Sonic Hammer on workstring. RU stripping head.

RU acid company and SH perfs & openhole w/brine (approx. 20-30 bbls per stand) while circulating to reverse pit (pit should have screen to catch solids). Circulate hole clean. Sen samples of solids to Champion for analysis. Close in backside and SH perfs & openhole w/4500 gals 20% HCL in injection mode (approx. 15-20 bbls acid per stand). 500# max on backside. Flush acid w/50 bbls water. Drop ball to shift sleeve in tool. Flow back or RU swab and swab back acid load. POOH w/SH.

RIH w/5-1/2" treating packer and 2-7/8" workstring to 3720'. Set packer @ 3720'.

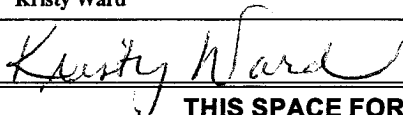
MIRU Cudd. Pump 50 bbls scale inhibitor to spot chemical across perfs & openhole. Sqz remaining chemical into formation. POOH w/packer and workstring. RIH w/production tbg, rods, and pump. RDMOPU.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title Regulatory Analyst

Signature



Date

11/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

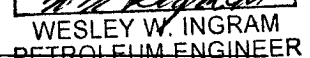
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

NOV 29 2006

Office


WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

Eunice Monument South Unit B #904

XTO Energy, Inc.

November 29, 2006

Conditions of Approval

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 15 through June 15 annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.