

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07806
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Warren McKee Unit
8. Well Number 101
9. OGRID Number 192463
10. Pool name or Wildcat Warren McKee

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter B: 990 feet from the north line and 1650 feet from the east line

Section 18 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3561'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved as to plugging of the Well Bore.
Liability under bond is retained until
~~surface restoration is completed~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/5/06

Type or print name David Stewart

E-mail address:

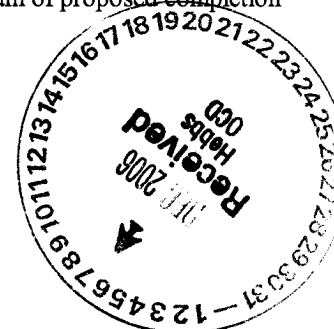
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER TITLE _____ DATE _____

Conditions of Approval, if any:

DEC 12 2006



Warren McKee Unit #101

11/17/06

Set steel rig mat. MIRU Triple N rig #22 & plugging equipment. Dug out cellar, ND wellhead, NU BOP. RIH w/ bit and four 3½" drill collars on 142 jts 2½" workstring, tagged PBTD @ 3,872'. SD for weekend.

11/20/06

RU power swivel and started drilling @ 8:30. Drilled out retainer and cement to 4,526', drilled soft cement to 4,780'. Circulated hole clean, SDFN.

11/21/06

Notified NMOCD, Gary Wink. Continued drilling cement 4,804 – 5,404', drilled out of cement. PU two additional joints w/ swivel, circulated hole clean. RD swivel. Continued in hole w/ BHA, tagged CIBP @ 9,017'. Circulated hole clean, start out of hole w/ BHA. SDFN.

11/22/06

Notified NMOCD, Gary Wink. Finished POOH. RIH w/ tubing to 9,017'. RU cementer and displaced hole w/ mud. Pumped 25 sx C cmt 9,107 – 8,770'. PUH w/ tubing to 6,832' and pumped 25 sx C cmt 6,832 – 6,586'. POOH w/ tubing. RIH w/ AD-1 packer to 1,490'. SI well, SD for Thanksgiving weekend.

11/27/06

Continued in hole w/ AD-1 packer to 5,740'. RU cementer and pressure-tested casing to 1,000 psi, held. RU lubricator and RIH w/ wireline, perforated casing @ 6,350'. POOH w/ wireline. Loaded hole, set packer, unable to establish rate into perforations @ 1,800 psi. Called NMOCD, Buddy Hill, ok'd balanced plug. RIH w/ tubing to 6,396'. Pumped 25 sx C cmt w/ 2% CaCl₂ @ 6,396'. PUH w/ tubing to 4,800'. WOC 2 hrs and RIH w/ wireline, tagged cmt @ 6,150'. POOH w/ wireline. RIH w/ tubing to 5,428'. Pumped 25 sx C cmt 5,428 – 5,182'. PUH w/ tubing to 4,492' and pumped 25 sx C cmt 4,492 – 4,246'. POOH w/ tubing, SDFN.

11/28/06

Notified NMOCD, Buddy Hill. RU wireline and RIH, cut 5½" casing @ 3,844'. POOH w/ wireline. ND BOP & wellhead, speared casing. Secondary packing appear to be welded to wellhead. PU 170k on casing, no movement. NU wellhead & BOP, RIH w/ AD-1 packer to 3,182', end of tubing @ 3,550'. Loaded hole, set packer, established rate of 1 BPM @ 650 psi. Squeezed 50 sx C cmt w/ 2% CaCl₂ displacing w/ 17 bbls, obtaining circulation on 5 ½ x 8½" on last 3 bbls, ISIP 0 psi. POOH w/ packer and WOC 2½ hrs. RIH w/ wireline and tagged cmt @ 3,600', PUH and cut casing @ 3,509', POOH w/ wireline. ND BOP & wellhead, cleaned out wellhead. Speared casing and shot wellhead w/ primer cord, damaged grapple, no movement on casing. Unable to cut packing due to high LEL. Circulated b/w in 5 ½ x 8½". SDFN, will RU casing jacks in a.m.

11/29/06

Notified NMOCD, Buddy Hill. POOH w/ packer. RU casing jacks, PU on casing, not free. Set casing in wellhead and RIH w/ wireline, cut casing @ 3,509'. POOH w/ wireline. RU casing jacks, worked casing, not free. RD jacks and NU BOP. RIH w/ AD-1 packer to 3,120'. Loaded hole, set packer, and established rate of 1 BPM @ 500 psi, and squeezed 50 sx C cmt w/ 3% CaCl₂ @ 3,509', full returns in 5½ x 8½". POOH w/ tubing & packer and WOC 1½ hrs. RIH w/ wireline and tagged cmt @ 3,150', PUH and cut casing @ 1,797', POOH w/ wireline. ND BOP & wellhead. Speared casing, free. RU casing tools and POOH w/ 5½" casing, total 46 jts R3 LT&C. RD casing tools and RIH w/ tubing to 1,840'. RU cementer and cleared tubing, pumped 75 sx C cmt @ 1,840'. POOH w/ tubing and SDFN.

11/30/06

Notified NMOCD, Maxie Brown. RIH w/ wireline, tagged cmt @ 1,630'. PUH and perforated 8½" casing @ 345', POOH w/ wireline. ND BOP and RIH w/ 8½" AD-1 packer to 120'. Loaded hole, set packer, unable to establish rate at 650 psi. POOH w/ packer. Called NMOCD, Maxie Brown, ok'd balanced plug. RIH w/ tubing to 405' and pumped 75 sx C cmt w/ 2% CaCl₂ @ 405'. POOH w/ tubing and WOC 2½ hrs. RIH w/ wireline, tagged cmt @ 160'. POOH w/ wireline. Pumped 15 sx C cmt 50' to surface. RDMO.