

OCD-HOBBS

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
LEGACY RESERVES OPERATING LP3a. Address
P. O. BOX 10848 MIDLAND, TX 797023b. Phone No. (include area code)
432-682-2516

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3210 FSL & 2310 FEL
UNIT LETTER J SEC 11 T-25-S R-37-E5. Lease Serial No.
NM-0140977

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 87877X

8. Well Name and No.
SOUTH JUSTIS UNIT "C" #139. API Well No.
30-025-2054410. Field and Pool, or Exploratory Area
JUSTIS BLBRY-TUBB-DKRD11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TEMPORARY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	ABANDON
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work completed to temporary abandon, please see attached.

Procedure complies with Conditions of Approval.

Request 12 month TA status

Justification: Evaluating future utility of wellbore to include possible frac stimulation and return to production.

Estimated date May 1, 2007.

After 5/1/07 the well must be online
or plans to P & A must be submitted.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kent Williams

Title Petroleum Engineer

Signature

Kent Williams

Date 11-6-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

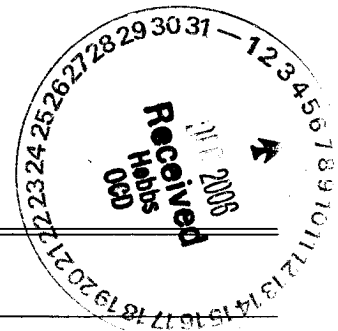
Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



LEGACY RESERVES OPERATING LP
DAILY WORKOVER REPORT

Page 1

South Justis Unit C # 13
South Justis Blinbry/Tubb/Drinkard Field
2310' FSL & 2310' FEL, Sec. 11, Unit J, T-25-S, R-37-E
Lea Co., NM API # 30-025-20544
GL / KB - 3025' / 3041' (16' KB)

AFE Number - Not Required
AFE Amount - \$ 0
BWO: 0 BOPD x 276 BWPD x 0 MCFD

Objective: Evaluate Casing Condition And Temporarily Abandon. Well Currently Down With A Rod Part And Producing 100% Watercut. Well Is A Future Frac Stimulation Candidate.

<u>Day</u>	<u>Report Date</u>	<u>Description</u>
1	10/20/06	MIRU pulling unit. POH and lay down rods and pump. NU BOP. Release TAC. POH w/ 2 3/8" tubing, TAC and SN. SDFN.
2	10/21/06	RU tubing tester. Open BOP. RIH w/ 7" casing scraper on mixed string of tubing consisting of 67 jts 2 3/8" 8RD tubing and 125 jts of buttress thread tubing. Buttress tbq on top. Tested tubing in hole to 5000#. Tag PBTB at 6065'. RD tubing testers. POH w/ 86 jts of tbq. Shut BOP. SDFN.
3	10/22/06	SDFWE
4	10/23/06	SDFWE
5	10/24/06	Open BOP. Finish POH w/ tbq, bit and csg scraper. RIH w/ 7" RBP, pkr and 2 3/8" tbq. Set RBP @ 6045' and pkr at 6013'. MIRU pump truck. Pressure test RBP w/ 24 bbls water. Would not hold pressure. Load annulus w/ 5 bbls water and attempt to pressure test csg above pkr and would also not hold pressure. Pumped 12 bbls water at 1.5 BPM and 400#. Release pkr and latch on to RBP. Release RBP and pull uphole and reset RBP at 6013' and pkr at 5981'. Test RBP and would not test. Test annulus and would also not test w/ 2 bbls water at 400#. Shut down. Discuss with Midland office. Determined that prior pressure tests were within the perf interval 5109-6115' and not above the perms as intended. Pickup RBP and pkr and set RBP at 5065' and pkr at 5050'. Pressure test RBP to 1000# OK. Pressure test annulus above pkr to 550# for 45 minutes OK. Release tools. POH w/ pkr, RBP and tbq. SDFN.
6	10/25/06	Open Well. RIH w/ 7" CIBP and pkr on 2 3/8" tbq to 5065'. Attempt to set CIBP and would not set. POH w/ tool string. Found mechanical setting tool for CIBP locked up and inoperative. Change out setting tool. Run back in hole with CIBP, pkr and tbq. Set CIBP at 5065'. Pull up hole and set pkr at 5050'. RU pump truck. Test CIBP to 1000# OK. Release pkr. Circulate csg with 240 bbls of 2% KCL water w/ pkr fluid. POH w/ 140 jts 2 3/8" tbq. SDFN.
7	10/26/06	Open Well. Finish pulling out of hole w/ 2 3/8" tbq and pkr. Lay down tbq. ND BOP. NU wellhead. Install 2" ball valve on top of wellhead w/ needle valve. RDMO pulling unit. Had roustabout crew haul rods and tbq to yard. Backhoe cleaned location. Well temporary abandoned. FINAL REPORT.