District I ... PO Box 1980, Hobbs, NM 88241-1980  $^\circ$  District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

811 South First, a District III 1000 Rio Brazos			OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					Submit to Appropriate District Office 5 Copies				
District IV 2040 South Pache		•	15	Sanu	a re, r	CIO TAIN	0.5			AME	NDED REPOR	
I.			T FOR A		LE AN	ID AU	HORIZAT	ION TO TI				
	NADOD	. स्वयंत्राच्या	-	me and Address		1			<sup>1</sup> OGRID Number			
NABORS WELL SERVICES LTD P.O. BOX 5208									70966 Reason for Filing Code			
	HOBBS	, NM 88	3241					'Reason for Filing Code SALVAGE OIL FROM SALT WATER DISPOSAL SYSTEM, APPROX 600 BB				
' AP	I Number				5	Pool Name		DISTOSAL	Pool Code			
<b>30 - 0</b> 25 <b>-</b> 23786			S	WD; SAN A	NDRES				96121			
	perty Code	•				operty Nam	e	³ Well Number		il Number		
00007 I. <sup>10</sup> Si	urface	Location		TATE ''AB'	SWD					1		
	Section	Township			North/South Line	Feet from the	East/We	et line I	County			
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11 Bottom Hole L						1101(111		1900	WEST LEA		LEA	
				Lot Idn Feet from		m the North/South line		Feet from the	East/West line Coun		County	
		•									,	
t e		ng Method C	Code " Gas	Connection Date	15 C-	129 Permit	Number '	C-129 Effective	Date	" C-1	29 Expiration Date	
S	SWD		i									
II. Oil and				V								
OGRID			" Transporter Name and Address			2 POD 21 O/G		22 POD ULSTR Location and Description				
37008 JENEX OF			ERATING COMPANY			2808464	0					
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	333				Northead	Mg. N. Nobel sylvento inc	North Control of the Control					
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V. Produc	ed Wa	****										
PO		lier			24	BOD IN CO						
<b>2</b> 80846		į				rob ots	TR Location and D	escription				
. Well Co	omplet	ion Data			<del></del>							
<sup>15</sup> Spud Date		*	Ready Date		<sup>27</sup> TD		* PBTD	29 Perform	ations 30		DHC, DC,MC	
5-25-71			8				700	4897-491	•		DIIC, DC.NIC	
31 Hole Size			<sup>32</sup> Casing & Tubing Size		Size	<sup>23</sup> Depth Se				<sup>™</sup> Sacks Cement		
11		8 5/8			1680			475				
7 7/8			5 1	5 1/2		7045			725			
					·····	1						
I. Well T		ta										
38 Date New	Oii	× Gas D	elivery Date	37 Test	Date	-	Test Length	" Tbg. Pr	Moure	Т.	Cag. Pressure	
N/A						ļ					Cog. 1 resource	
41 Choke Size		4	Oil	43 Water		* Ges		4 AOF		4 Test Method		
I hereby certify	that the mil	es of the Oil (	70000 E	vision have been								
an and marinish	ndmanon	given above i	s time and comb	vision have been diete to the best of	complied my		OII. CON	JSFRVATI	ימ זער	VICI	OM I	
ignature:	<b>19</b> (.		11	0/	•	OIL CONSERVATION DIVISION						
inted name:							Approved by: Lay W. Wink WATAFF MANAGER					
*1		AN YOUN				Title: OF WELD REPRESENTATIVE TUSTAFF TO THE						
	OPERA'	rions s	UPERINTE	NDENT		Approval Date:						
	-06		Phone: (5	05) 392-2	2577	DEC 1 2 2006						
If this is a chan	ige of oper	ator fill in th	e OGRID num	ber and name o	f the previ	ous operato						
					····							
F	resident O	perator Signa	mare .			Printed 1	Varme -		Title		Date	