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					5. Lease S	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.			
	SUNDRY	NOTICES AND REP	OTICES AND REPORTS ON WELLS			LC-055546			
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indi	ian, Allottee or Tribe Nan	e		
	SUBMIT IN TRIPLICATE- Other instructions on reverse side.         1. Type of Well       Gas Well       Other         2. Name of Operator       PHOENIX HYDROCARBONS OPERATING CORP					7. If Unit or CA/Agreement, Name and/or No. LANLIE JAL UNIT 6. Well Name and No. Churtfel philipping 1. ARGO FEDERAL #60 9. API Well No. 30-025-24879			
	3a. Address P O BOX 3638, MIDLAND, TX	432-686-9869 10. Fiel		10. Field	eld and Pool, or Exploratory Area				
	4. Location of Well (Footage, Sec., T., R, M., or Survey Description)					NGLEY MATTIX			
	1830' FSL & 660' FEL, SEC 5	1830' FSL & 660' FEL, SEC 5, T25S, R37E				A COUNTY, NM 0293031-723755 OR OTHER DATA Water Shut-Off 03976 Well Interity Other WACTIVATE			
	12. CHECK AI	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT,						60 A	
	TYPE OF SUBMISSION TYPE OF ACTION							01	
	Notice of Intent	Acidize	Deepen Production (Start/Resume) Fracture Treat Reclamation			Water Shut-Off			
	Subsequent Report	Casing Repair	New Constru			Other ACT	IVATE	E.	
	Final Abandonment Notice	Change Plans	Plug and Aba Plug Back	ndon Temporarily Water Disp	y Abandon osal	Dandon			
9/17/06 9/21/06 9/27/06 10/30/06	<ul> <li>testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)</li> <li>MIRU; release pkr and POOH w/tbg; TIH w/bit &amp; scrapper to 3729'; POOH; TIH w/redressed pkr &amp; set @ 3357', test tbg going into hole; RD WO pump truck; load backside &amp; press test; small leak on wellhead. (PERFS @ 3425' TO 3724').</li> <li>Tighten "dog nut" on wellhead; WO pump truck.</li> <li>Press test backside; leaked off 100# in 25 min; WO rig for polymer squeeze.</li> <li>POOH w/pkr; TIH &amp; set BP @1056'; TIH w/pkr to 1030' &amp; spot 6 bbls Gel Tech Mara-Seal polyacrylamide polymer; set pkr @ 545' &amp; squeezed polymer into small leak; TIH circulate out polymer, pressure up on squeeze and</li> </ul>								
11/15/06	retrieve plug; TIH w pkr & tbg, set pkr @ 3357'; RD; WO gel to cure to conduct MIT. /06 Notified Buddy Hill of MIT; not able to witness test.								
11/16/06	6/06 Pressure tested well as per attached chart, passed with less than 10% loss. Return well to injector.								
						ACCEPTED FOR RECORD			
	<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>						4 2006		
		PHYLLIS R GUNTER		Title AGENT		DEC	4 2000		
	Signature			11/22/2006	LES	BABYAK <del>JH ENGIN</del> ER	R		
	THIS SPACE FOR FEDERAL OR STATE OFFICE US				CEUSE	FEIROLL			
		approval, if any, are attached. Approval of this notice of				Date			
	certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2) GWW									

