

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26677
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 31172
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3236
8. Well Number 006
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
3300 N. 'A' St., Bldg. 6, Midland, TX 79710

4. Well Location
Unit Letter F : 2500 feet from the West line and 1450 feet from the North line
Section 32 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3964.7' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

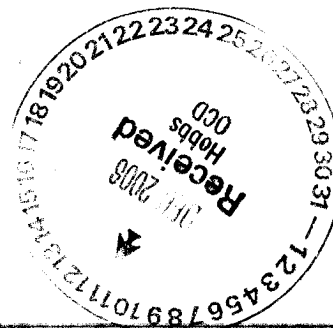
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/13/06 - 10/22/06

Per attached Daily Summary Report, repaired downhole failure & ran Mechanical Integrity Test, attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 12/07/06

Type or print name Celeste G. Dale

For State Use Only

E-mail address: celeste.g.dale@conocoPhillips.com Telephone No. 432-688-6884

OCD FIELD REPRESENTATIVE

APPROVED BY: Gary W. Wink

TITLE _____ DATE DEC 12 2006

Conditions of Approval (if any):



Regulatory Summary

EAST VACUUM GB-SA UNIT 3236-006W

REPAIR DOWNHOLE FAILURE, 10/13/2006 00:00

API / UWI	County	State/Province	Surf Loc	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Job Category
300252667700	LEA	NEW MEXICO	Sec 32, T-17-S, R-35-E	1,450.00	N	2,500.00	W	WELL INTERVENTION
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Original Spud Date		Rig Release Date
3,964.70						5/4/1980		5/14/1980

10/13/2006 08:30 - 10/13/2006 14:45

Last 24hr Summary

MIRU Nabors WS. RU pump truck and kill well. MI work string. Unseat packer & start OOH standing Duoline tubing. AD and kill well. Florrhand received cut on hand from metal in thread protector. SD for investigation and drug test for crew. Left 60 jts in well.

10/16/2006 07:00 - 10/16/2006 16:00

Last 24hr Summary

Tubing and casing had 1000psi. Took 6 hrs to kill well. POOH w tubing and packer. PU sand line bailer and GIH, tag bottom @ 4651' with 9' of fill over bottom perf. RD sandline bailer. Decided not to clean out fill. PU casing scraper and 60 joints 2 7/8" work string GIH to 1890'. SDFN

10/17/2006 07:00 - 10/17/2006 16:00

Last 24hr Summary

700 psi on well. RU Pump truck and vac truck, blow down and kill well. Finish RIH w 136 jts 2 7/8" work string and casing scraper to 4288'. POOH standing back tubing, lay down casing scraper, PU packer and GIH w 136 jts 2 7/8" work string, set packer @ 4288' and pressure test casing to 500psi, held OK. POOH w tubing and packer but leave 40 stands in hole for kill string.

10/18/2006 07:00 - 10/18/2006 16:00

Last 24hr Summary

600 psi on well. RU pump truck and vac truck blow down and kill well. POOH 2 7/8" work string. PU Halliburton G-6 packer & GIH w 138 jts 2 7/8" Duoline injection tubing. Circulate 110bbls packer fluid then set packer @ 4688' and test casing to 500psi. Casing leaked just below ground level. SDFN

10/19/2006 07:00 - 10/19/2006 16:30

Last 24hr Summary

RU Pro Wireline Co. slick line unit and RIH w 1.87" Baker type F blanking plug. Seat plug into receiver assembly on G-6 packer. Blow down pressure on tubing to vac truck (solid column of CO₂). Pressure test plug to 1000psi, held OK. RD Pro Wireline. release on/off tool on G-6 packer and POOH w tubing. GIH w RBP on work string to 2600' and set. Release on/off tool & POOH w tubing laying down. SDFN

10/20/2006 07:00 - 10/20/2006 16:30

Last 24hr Summary

Strip off BOP, RD WS unit & move out of way. MI backhoe & excavate hole around casing for welder found pinhole ab out 2' from surface. Welder found 8 5/8" casing filled with cement and 5.5" casing was welded concentricly to 8 5/8". 5 1/2" casing was severely corroded above 8 5/8" casing. Could not install 8 5/8" wellhead as planned. Cut off 5 1/2" casing and butt welded 3' new section to casing. Pressur tested casing to 500psi. Roscoated and taped top 5' of casing and filled hole w caleche with sand around pipe. RU WS unit and installed BOP SDFN

10/23/2006 07:00 - 10/21/2006 16:30

Last 24hr Summary

GIH w on/off tool on work string to 2600' and retrieve RBP POOH laying down work string. Wait 5 hours on Duoline technician. PU on off tool & GIH w duoline tubing J into G-6 packer SDFN

10/24/2006 08:30 - 10/22/2006 16:30

Last 24hr Summary

Attend ConocoPhillips safety meeting in Hobbs. Circulate packer fluid in hole then lower tubing and sting into On/Off tool. ND BOP NU wellhead. Notify OCD then pressure test casing to 500psi on chart recorder for OCD test. RDMO wellservice unit MIRU Pro Wireline GIH and retrieve blanking plug from packer & POOH. RD Pro Wireline. Turn well over to production.

