

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1600 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27116
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 31172
7. Lease Name or Unit Agreement Name East Vacuum; GB/SA Unit Tract 2720
8. Well Number 006
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
3300 N. "A" St., Bldg. 6, Midland, TX 79710

4. Well Location
Unit Letter H : 1550 feet from the North line and 150 feet from the East line
Section 27 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3928' GR, 3955' DF, 3939' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

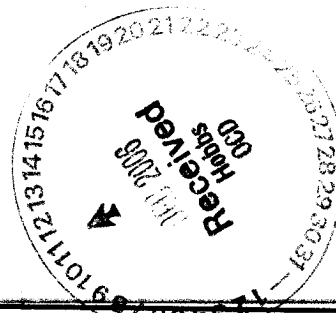
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/06 - 10/25/06

Downhole failure repaired, per attached Daily Summary Report. Ran Mechanical Integrity Test, attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 12/07/06

Type or print name Celeste G. Dale

For State Use Only

E-mail address:

celeste.g.dale@conocophillips.com

Telephone No.

432-688-6884

APPROVED BY:

Conditions of Approval (if any):

Gary W. Wink FIELD REPRESENTATIVE / STAFF MANAGER

DEC 12 2006



Regulatory Summary

EAST VACUUM GB-SA UNIT 2720-006W

REPAIR DOWNHOLE FAILURE, 10/19/2006 07:00

API / UWI 300252711600	County LEA	State/Province NEW MEXICO	Surf Loc Sec 27, T-17-S, R-35-E	N/S Dist (ft) 1,550.00	N/S Ref N	E/W Dist (ft) 150.00	E/W Ref E	Job Category WELL INTERVENTION
Ground Elevation (ft) 3,928.00		Latitude (DMS)		Longitude (DMS)		Original Spud Date 1/4/1981		Rig Release Date 1/18/1981

10/19/2006 07:00 - 10/19/2006 17:00

Last 24hr Summary

MI kill truck and begin killing well could not get half frac, wait on vac truck to circulate well. MIRU Nabors WS unit. MI pipe racks and work string. ND wellhead NU BOP. Unseat packer and circulate oil out of casing with 10# brine. SDFN

10/20/2006 07:00 - 10/20/2006 16:00

Last 24hr Summary

Arrive on location, casing pressure 200psi. RU pump truck and circulate hole clean w choke holding 200psi on casing, well continued to run over. RU vac truck to catch fluid. POOH w 138 jts 2 7/8" 4315' tubing standing back injection tubing and loc-set packer. Found some TK-70 IPC coating turning loose in lower sections of pipe, will change out injection tubing with surplus Duolined tubing. PU sand line bailer and GIH, tag bottom @ 4475'. Decided not to clean out well. POH and lay down sand line bailer. PU RBP w on/off tool and packer in tandem and GIH on 2 7/8" work string total of 50 jts SDFN

10/23/2006 16:00 - 10/23/2006 16:00

Last 24hr Summary

Finish GIH w 3-L RBP and packer on 135 jts 2 7/8" work string to 4323', set RBP then release on/off tool, lay down 1 jt and and set packer @ 4283 ' RU pump truck to tubing and test RBP to 500psi then connect pump truck to casing and pressure test casing to 500psi, both held OK. GIH and retrieve RBP then start OOH laying down tubing. Lay down 80 jts work string tubing SDFN

10/24/2006 07:00 - 10/24/2006 16:00

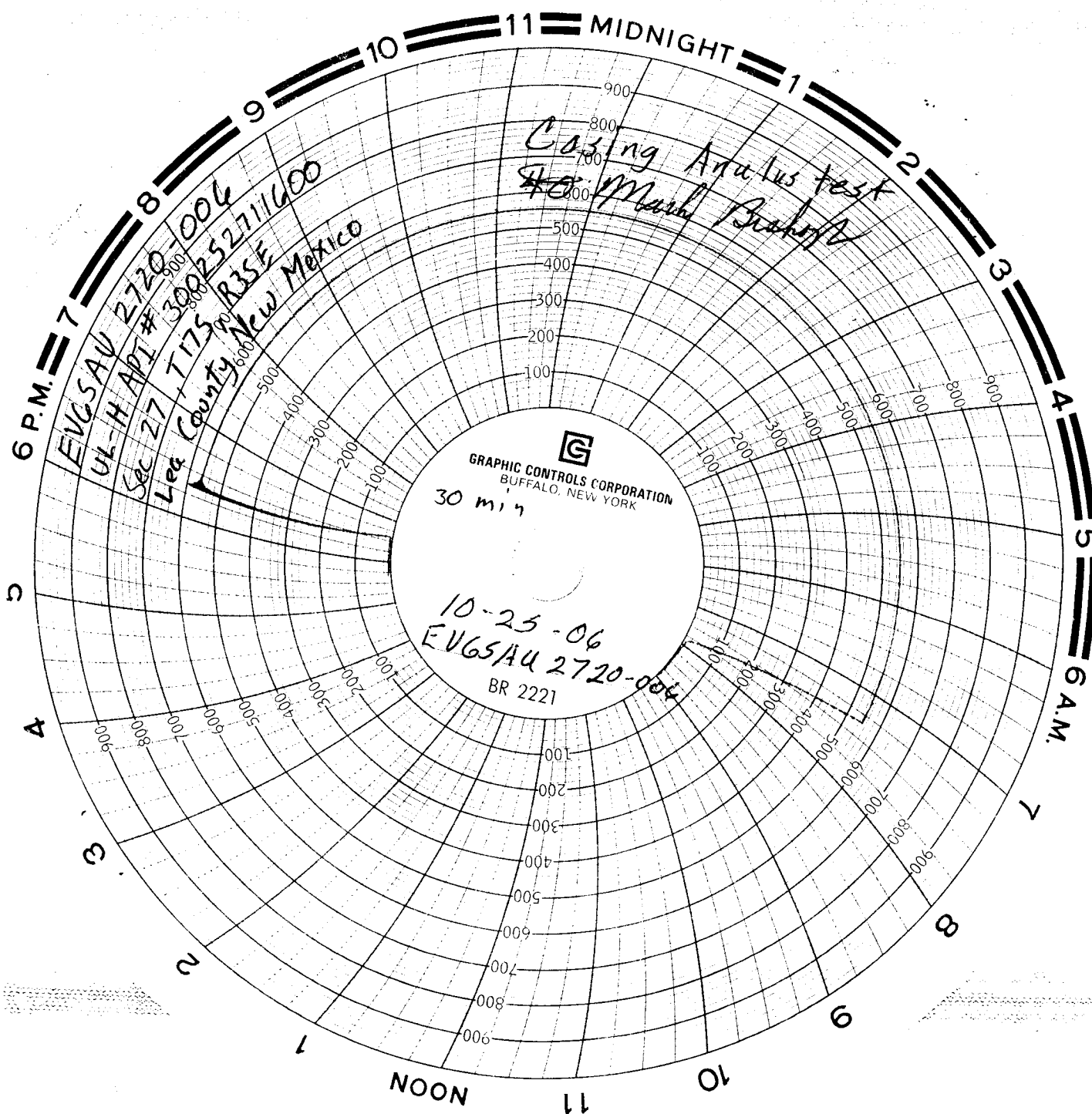
Last 24hr Summary

Attend safety meeting in Hobbs Arrive on location @ 8:30AM. Blow down well. Finish POOH w RBP and packer laying down work string. GIH w injection tubing wait on pipe racks. POOH laying down old TK-77 injection tubing. Load out old injection tubing on EL Farmer truck and unload 2 7/8" duoline tubing. PU new Halliburton G-6 packer and start in hole w duoline tubing. Run 80 jts and SDFN

10/25/2006 07:00 - 10/25/2006 16:00

Last 24hr Summary

Notify OCD of intent to MIT casing. Kill well. Finish GIH w Haliburton G-6 packer on 136 jts 2 7/8" duoline tubing. Set packer @ 4308'. Circulate 100bbls packer fluid then set packer ND BOP NU wellhead. Connect chart recorder to casing and pressure casing to 500psi for 30 min, held OK. Connect injection line to casing RDMO



10-25-06
EUGENE
2120-00
UNIT # 94-10828
NAMES
Packer @ 4313