	State of New Mexico nergy, Minerals and Natural Resources	Form C-103 May 27, 2004						
District I 1625 N. French Dr., Hobbs, NM 88240	noigy, witherais and tractaral resources	WELL API NO.						
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-34831						
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE A FEE 6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM	,	31172						
	87505 SUNDRY NOTICES AND REPORTS ON WELLS							
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3236							
1. Type of Well: Oil Well Gas We	8. Well Number 394							
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817							
3. Address of Operator		10. Pool name or Wildcat						
3300 N. "A" St., Bldg. 6,	Midland, TX 79710	Vacuum; Grayburg/San Andres						
4. Well Location Unit Letter E: 1980) feet from the North line and	10 feet from the West line						
Section 32	Township 17-S Range 35-E	NMPM County Lea						
11. E	levation (Show whether DR, RKB, RT, GR, etc.	c.)						
	3974' GI.							
Pit or Below-grade Tank Application or Closure								
Pit typeDepth to Groundwater		stance from nearest surface water						
		Construction Material						
12. Check Approp	riate Box to Indicate Nature of Notice	, Report or Other Data						
NOTICE OF INTENT	TION TO: SUE	SSEQUENT REPORT OF:						
PULL OR ALTER CASING MULT	TIPLE COMPL	NT JOB						
OTHER:	☐ OTHER:	П						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
15. Describe proposed of completed of	ciations. (Cicarry state an pertinent details, a	nd give pertinent dates, including estimated date						
of starting any proposed work). SE	EE RULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date Attach wellbore diagram of proposed completion						
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Regulatory Summary

EAST VACUUM GB-SA UNIT 3236-394

REPAIR DOWNHOLE FAILURE, 10/25/2006 00:00											
API / UWI	County	State/Province	Surf Loc	N/\$ Dis	t (ft) N	V/S Ref	E/W Dist (ft)	E/W Ref	J	ob Category	
300253483100	LEA	NEW MEXICO	Sec 32, T-17-S R-35-E	1,98	30.00	N	10.00			VELL NTERVENTION	
Ground Elevation	(ft)	Latitude (DMS)		Longitude (DM	IS)	Orig	ginal Spud Date		Rig Relea	se Date	
3,97	4.00						4/4/2000			4/15/2000	

10/25/2006 07:00 - 10/25/2006 18:00

Last 24hr Summary

Bruce Sharp for Mark Bishop-MIRUPU. PJHA w/ crew. Rigged up Kill truck. Dropped bar down tbg. Unable to pump down tbg @ 500 psi. Dropped 2nd bar (1" rod subs). Unable to pump down tbg @ 1000 psi. RIH w/ jars & sinker bar on sandline. Tagged up @ +- 4200'. Pressured tbg to 3500 psi. Tbg went on vaccum. Pumped 20 bbl 10# brine. Bled csg down & pumped 50 bbl down csg. Note: (Production csg & Surface csg communicated) NDWH. NUBOP. POOH w/ tbg & ESP. SION

10/26/2006 07:00 - 10/26/2006 17:00

Last 24hr Summary

Bruce Sharp- Bled well down and killed w/ 50 BBL 10# brine. RIH w/ sand pump. Tagged fill @ 4780'. RIH w/ RBP & PKR. Set RBP @ 3643', Pkr @ 3611'. Tested tools to 1000 psi. Released Pkr. Isolated casing communication with surface casing to less than 50' from surface. SION

10/27/2006 07:00 - 10/27/2006 12:00

Last 24hr Summary

Bruce Sharp-Drive to location, conduct JSA, participate in Tailgate Safety Meeting. Isolate csg leak between 37' & 44'. Csg held 500 psi above & below hole. SION

10/30/2006 07:00 - 10/30/2006 17:00

Last 24hr Summary

Howard McNabb- drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. RUWL, RIH w/ CBL/CCL/GR. Determine TOC is @ 47'. Second csg collar is @ 62'. RDWL. Establish inj rate of 3/4 bpm @ 400 psi.RU cementers. RDBOP, NUWH. Tie onto csg, circ cmt w/ 2%ccl(25 sx) SION

10/31/2006 07:00 - 10/31/2006 17:00

Last 24hr Summary

Howard McNabb- Drive to location. Conduct JSA, participate in Tailgate Safety Meeting, & Go program. NDWH. NUBOP. SION

11/1/2006 07:00 - 11/1/2006 17:00

Last 24hr Summary

Howard McNabb drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. RU reverse unit, drill out cmt from 4' to 40'. Fell out of cmt, TIH to RBP @ 3643', reverse sand off RBP. Pressure test csg to 500 psi for 30 min. TOH, LDDC & bit. TIH w/ ret tool, latch in & release RBP. RU scanners. TOH w/ RBP, & scan tbg. TIH w/ 4 3/4" bit, csg scraper & 20 stands tbg as kill string. SION

11/2/2006 07:00 - 11/2/2006 17:00

Last 24hr Summary

Howard McNabb conduct JSA, & Tailgate Safety Meeting. Kill well w/ 50 bbl 10#. RIH to 4300' w/ csg scraper & bit. Spot 1000 gal xylene. TOH, LD scraper & bit. RU spooler & ESP tech. TIH w/ ESP & 136 jts 2 7/8" tbg(4250'). Cut cable, RD spooler & tech. SION

11/3/2006 07:00 - 11/4/2006 12:00

Last 24hr Summary

McNabb- Conduct JSA, & Tailgate Safety Meeting. NDBOP, NUWH. Splice & install wiring to ESP surface junction. Notify MSO of well status. RDMOPU

