

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCD-HOBBS**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)
3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705 (432)688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1892' FNL & 1' FEL
UL "H", Sec. 29, T-17-S, R-32-E

5. Lease Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
70987A

8. Well Name and No.

MCA Unit, Well #393

9. API Well No.

30-025-37879

10. Field and Pool, or Exploratory Area

Maljamar; Grayburg-San Andres

11. County or Parish, State

Lea
NM

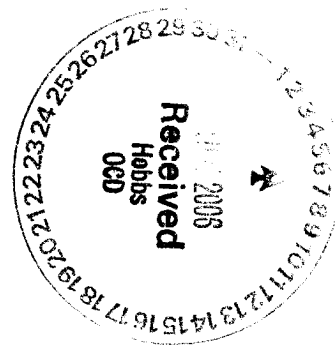
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/12/06 - 10/31/06

Well completed per attached Daily Operations Summary Report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 11/15/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

APPROVED

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 6 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FREDERICK WRIGHT
PETROLEUM ENGINEER

(Instructions on page 2)

GWW

Daily Summary

API / UWI 300253787900	County LEA	State/Province NEW MEXICO	Surface Legal Location SEC 29, RANGE 32E, T-17-S	N/S Dist (ft) 1,892.00	N/S Ref N	E/W Dist (ft) 1.00	E/W Ref E
Ground Elevation (ft) 3,962.00	Original Spud Date 9/11/2006 7:30:00 AM	Rig Release Date 9/24/2006	Latitude (DMS) 32° 48' 26.996" N	Longitude (DMS) 103° 46' 46.042" W			

Report Start Date 10/12/2006	Last 24hr Summary Bruce Sharp-conduct PJHA w/ crew. MIRUPU. Unloaded and racked 154 jts 2 7/8" P-110 workstring. NU & tested BOP to 4250 psi. PU & RIH w/ 4 3/4" bit, casing scraper and 6- 3 1/2" drill collars and workstring. Tagged up @ 3014'. Prep to drill out. SION
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Time Log

Dur (hrs)	Operation
Report Start Date 10/13/2006	Last 24hr Summary Bruce Sharp- Pick up swivel. Est circ. Drilled out DV tool. RIH to 4387' (tbg depth). Tested csg to 4250 psi. Displaced hole w/ 2% KCL. POOH LDDE. RU Schlumberger. Run GR/CCL/CBL from PBTD (4367' corrected depth) to 650'. RDWL. SIOWE.

Time Log

Dur (hrs)	Operation
Report Start Date 10/16/2006	Last 24hr Summary TOM TAYLOR PICK UP RIG: RUN TBG IN HOLE OUT OF DERRICK. NIPPLE UP LANDING FLANGE ON TO BOP. RIG DOWN DDU. WAITING ON ORDERS.

Time Log

Dur (hrs)	Operation
Report Start Date 10/18/2006	Last 24hr Summary ROAD RIG TO LOCATION, HAVE A PJSM. RIG UP NABORS DDU 667. SHUT DOWN OPERATION WAITING ON ACID AND PUMPING EQUIPMENT. HAVE A PJSM WITH NABORS AND MCNABB TRUCKING. PULLED 1 JOINT OUT OF WELL, EOT AT 4199.35' FROM SURFACE. RU AND PUMP 500 GAL 15% HCL DOWN TBG DISPLACE ACID TO EOT. COOH WITH 2 7/8 P-110 WORK STG. RAN 1 STD OF TBG FOR KILL STG SISD.

Time Log

Dur (hrs)	Operation
Report Start Date 10/19/2006	Last 24hr Summary HAVE PJSM WITH NABORS AND MCNABB. PULL KILL STG. LOAD CASING 10.5 BBL. MI RU SCHLUMBERGER WIRELINE, HAVE PJSM. NIPPLE UP AND TEST LUBRICATOR TO 1000 PSI. PICK UP COLLAR LOCATOR ON 3 3/8 PERF GUN, GIH , PULL LOG FROM 4363 UP TO 3000'. GET ON DEPTH AND PRESS UP ON CASING TO 200 PSI. SET OFF GUNS PRESS DROPS TO 0 PSI. PERFORATE FROM TOP DOWN , MAKING 4 RUNS. ON SECOND RUN HAD A NO FIRE, COOH BAD FIRING HEAD, CHANGE OUT AND GIH. GET ON CORRECTED DEPTH AND RESUME PERF. WELL STANDING FULL , RUNNING OVER WHILE GIH WITH GUNS, STOPPED RUNNING OVER WHILE COOH. NO MORE PROBLEMS THRU OUT JOB. PERF 4113-4173' ALL SHOTS FIRED 1 SPF, 90 DEGREE PHASING- 60 SHOTS. RD SCHLUMBERGER, RAN 10 STDS KILL STG SECURE WELL. SISD.

Time Log

Dur (hrs)	Operation
Report Start Date 10/20/2006	Last 24hr Summary CASING PRESS 40 PSI, OPEN UP TO PIT, WELL BLOWS DOWN INSTANTLY. HAVE PJSM W/ NABORS MCNABB/HUSDON. PULL KILL STG, LAY DOWN 3 STDS. PICK UP 5.5 TREATING PACKER ON 2 7/8 WORK STG. MI RU BO-MONK PIPE TESTERS. HAVE TAILGATE MEETING. GIH WITH PKR TESTING TBG TO 8,000 PSI BELOW SLIPS. SET PKR AT 4050'. PRESS UP ON BACK SIDE TO 500 PSI CHECK FOR LEAKS. RD AND RELEASE BO MONK.RU AND SWAB BACK FLUID . RECOVERED 28 BBL WATER AND SPENT ACID MIX. NO SHOW OF OIL. SWAB TO PACKER. SISD.

Time Log

Dur (hrs)	Operation
Report Start Date 10/23/2006	Last 24hr Summary TBG PRESS 0, CSG PRESS 0: HAVE PJSM W/CREW. RU AND SWAB, FLUID LEVEL AT SURFACE. MADE 3 RUNS PULLING FROM PKR. NO OIL ALL WATER, SHUT WELL IN 30 MIN FLUID CAME UP 800-1000' ABOVE PKR. MI SCHLUMBERGER ACID EQUIPMENT. HAVE A SAFTEY MEETING. SPOT TRUCKS AND RU LINES. PRESS TEST LINES TO 8,000 PSI. ACIDIZE THE LOWER 9th SAN ANDERES [4113-4173] WITH 3,000 GAL 15% HCL AND 90 1.3 FRAC BALLS. FLUSH TO BTM PERFS. HAD NO BALL ACTION, VERY LITTLE BREAK BACK.MAX TREATING PRESS 3693, AT 7.4 BBL/MIN .ISIP 1950, 5 MIN SHUT IN 1501, 10 MIN 1257 PSI . SHUT WELL IN, RD SCHLUMBERGER. WELL SHUT IN 45 MIN. TBG PRESS 800 PSI, OPEN UP TO FLOW INTO FRAC TANK. FLOW BACK OF 75 BBL ALL WATER AND SPENT ACID. WELL FLOWING AT 30 - 50 PSI. MADE AN ATTEMPT TO SWAB TWO DIFFERENT TIMES DURING THE DAY, CAN NOT GET DOWN WITH SWAB LINE DUE TO GAS AND FLUID COMMING BACK. SHUT WELL IN.

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Ground Elevation (ft) 3,962.00	Original Spud Date 9/11/2006 7:30:00 AM	Rig Release Date 9/24/2006	Latitude (DMS) 32° 48' 26.996" N	Longitude (DMS) 103° 46' 46.042" W			

Time Log

Dur (hrs)	Operation
Report Start Date 10/24/2006	Last 24hr Summary HAVE MONTHLY CONTRACTOR/COP SAFTEY MEET, LEA CO EVENT CTR, CREW ARRIVES TO LOC, WE HAVE A PJSM, DISCUSS SWAB OPS. TBG PRESS 200, CSG 0 PSI. FLUID LEVEL AT SURFACE. OPEN WELL UP INTO FRAC TANK NO OIL. WELL FLOWS BACK 13 BBL IN 11/2 HOUR, BEGIN SWABBING OPS. FLUID IS SCATTERED DOWN TO 1200'. SWAB BACK 45 BBL ALL WATER, TOTAL RECOVERED FOR THE DAY 58 BBL, TOTAL RECOVERED FOR JOB 133 BBL, LOAD IS 97 BBL. NO SHOW OF OIL, FLUID LEVEL A CONATANT 1600- 1800' FROM SURFACE. RAIN MOVES IN TO AREA, SISD.

Time Log

Dur (hrs)	Operation
Report Start Date 10/25/2006	Last 24hr Summary HAVE PJSM,AND HAD A BOP DRILL. TBG PRESS 30 PSI, CSG PRESS 0. BEGIN SWABBING, FLUID LEVEL 1st RUN 300' FROM SURFACE, NO OIL. RECOVERED 80 BBL WATER WITH AN EMULSION OF IRON SULFIDE. CATCH SAMPLE, FOR LARRY HODNET CHAMPION CHEMICAL REP. TO RUN AN ANALALYSIS. FLUID LEVEL STAYING AT 1800'. DECISION MADE TO COME UP HOLE, RELEASE PKR AND COOH WITH WORK STG. WE ARE UNABLE TO GET WIRELINE EQUIPMENT RAN CIBP ON TBG. PICK A 5 1/2 CIBP AND GIH SET PLUG AT 4102', PULL UP AND SET BACK DOWN ALL STG WEIGHT TO CHECK PLUG LOCATION. READY TO SPOT ACID. SISD.

Time Log

Dur (hrs)	Operation
Report Start Date 10/26/2006	Last 24hr Summary HAVE PJSM. PRESS TEST CIBP. OK.. SPOT 300 GAL 15% HCL ACID OVER 3800-4100' COOH WITH TBG. RU SCHLUMBERGER. HAVE A TAILGATE MEETING. PICK UP AND MAKE UP LUBRICATOR, TEST TO 1000#. GIH WITH PREF GUNS TO PERF 4019-4022, 4039-4043,.. 4058-4073,.. 4079-4092' WITH 2 SPF, AT 90 DEGREE PHASING, TOTAL OF 70 SHOTS. PRESS UP ON CASING TO 500 PSI, PERF 1st RUN PRESS DROPS ONLY 100 PSI TO 400 PSI. RELEASE PRESS, NO FLOW BACK. HAD TO REPLACE THE FIRING HEAD ON LAST RUN. ALL SHOTS FIRED, RD SCHLUMBERGER. RUN KILL STG. SISD.

Time Log

Dur (hrs)	Operation
Report Start Date 10/27/2006	Last 24hr Summary HAVE SHORT PJSM, TBG PRESS 0, PULL KILL STG. RU BO MONK NPIPE TESTERS. PICK UP 5 1/2 TREATING PKR. HAVE A PJSM, DISCUSS PRESS TESTING. TEST TBG IN HOLE AT 8,000 PSI. BELOW SLIPS. SET PKR AT 4083. RD BO MONK. RU TO SWAB FLUID LEVEL 3300' FROM SURFACE SWAB DOWN TO 3400' STAYING CONSTANT. RECOVERED 27 BBL WATER, 1 BBL OIL.LAST LEVEL 3400'. SISD

Time Log

Dur (hrs)	Operation
Report Start Date 10/30/2006	Last 24hr Summary HAVE PJSM WITH NABORS DDU CREW. TBG PRESS 300 PSI,CSG PRESS 0. BLEED OFF PRESS. SWAB, FLUID AT 3300' FROM SURFACE. SWAB TO PKR. OIL CUT FIRST RUN 50/50. MI RU SCHLUMBERGER CALLOWAY SAFTEY AND McNABB SERVICES. HAVE TAILGATE MEETING WITH ALL PERSONEL LAY LINES AND PRESS TEST TO 8,000 PSI. SCHLUMBERGER HAVING LEAKS. FIXED ALL. PRESS LINES. BRING UP BACK SIDE PRESS TO 500 PSI. BEGIN PUMPING WITH 3 BBL GONE TBG AND CSG PRESS EQUILIZE. 1050 PSI ON BOTH. SHUT DOWN OPS. RELEASE ALL PRESS. RD OFF TBG RELEASE PKR AND COME OUT OF HOLE. AT @ 3300' WE HAVE A SPLIT TBG COLLAR, GOT OUT WITH PIN END. LEAVING PKR AND @ 20 JOINTS IN WELL.. GIH AND SCREW INTO COLLAR AND COOH. GOT OUT WITH ALL EQUIPMENT EXCEPT BOTTOM SLIP ASSEY OF PKR [14"] LEFT IN WELL. NOW ON TOP OF CIBP. PICK UP NEW PKR AND GIH LAND AND SET PKR AT3981' BACK SIDE STANDING FULL,, PRESS UP ON CASING TO 500 PSI, CASING HELD. TO RESUME ACID TREATMENT ON WELL 10/31/2006 A.M.

Time Log

Dur (hrs)	Operation
Report Start Date 10/31/2006	Last 24hr Summary HAVE PJSM. TBG PRESS 0, CSG 0 RI RU ACID EQUIPMENT. PRESS UP ON BACK SIDE, WILL NOT PRESS UP CIRC TO TBG. SHUT DOWN OPERATIONS, RE EVALUATE WORK PLAN. CASING AND TBG ARE COMMUNICATED. RELEASE PKR AND COOH LAYING DOWN REECO WORK STG. LOAD OUT REECO MI AND UNLOAD FORK LIFT 2 7/8 N-80 WORK STG, RACK AND TALLY TBG. PICK UP AND RUN A KILL STG. SISD. TBG TESTERS UNAVAILABLE.

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Time Log

Dur (hrs)	Operation
Report Start Date 11/1/2006	Last 24hr Summary HAVE PJSM W/NABORS, BO MONK, HUDSON, McNABB. TBG PRESS 0. COOH W/KILL STG. PICK UP TREATING PKR AND TEST PKR-TBG IN HOLE AT 8,000 PDI BELOW SLIPS. CIRC WELL BORE WITH 110 BBL. SET PKR AT 3981', AND PRESS UP ON BACK SIDE TO 500 PSI. NO PRESS DROP IN 30 MIN. RD TBG TESTERS. BEGIN SWABBING. SWAB TO 3400', FLUID LEVEL STAYING AT 3400. SISD.

Time Log

Dur (hrs)	Operation
Report Start Date 11/2/2006	Last 24hr Summary HAVE PJSM W/NABORS CREW. TBG PRESS 0 PSI, BEGIN SWAB OPS. FLUID AT 2200' 1st RUN 50/50 OIL CUT, SWAB TO SEAT NIPPLE. FLUID STAYING AT 3400'. MI RU SCHLUMBERGER ACID EQUIP. McNABB PUMP TRUCK AND CALLAWAY SAFTEY. SCHLUMBERGER STICKS 2ND PUMP TRUCK IN SAND AT EDGE OF LOCATION, RUN LINES TO PUMPING EQUIPMENT. TEST LINES TO 8,000 PSI. LOAD BALL LAUNCHER WITH 105 7/8 1.3 BALLS. PRESS UP ON BACK SIDE WITH McNABB TO 500 PSI. ACIDIZE UPPER 9th SAN ANDRES 4019-4092. WITH 3500 GAL 15% HCL CARRING FRAC BALLS. FLUSH TO BTM PERFS. SEEN ON BALL ACTION, BREAK DOWN PRESS 4070 PSI, MAX PRESS 8376, AVG PRESS 3052, FINAL PRESS 2780. ISIP 1700, SHUT IN PRESS, 5 MIN 1221, 10 MIN 1020, 15 MIN 878. SHUT WELL IN RIG DOWN SCHLUMBER, McNABB, CALLAWAY. HAD A BACKHOE PULL PUMP TRUCK OUT OF SAND. WELL SHUT IN 2 HOURS, TBG PRESS 300 PSI. OPEN WELL UP INTO FRAC TANK AND FLOW. IN 4 HOURS RECOVERED 45 BBL WATER AND ACID TBG PRESS 50 PSI. SISD.

Time Log

Dur (hrs)	Operation
Report Start Date 11/3/2006	Last 24hr Summary HAVE PJSM. TBG PRESS 200 PSI. OPEN UP TO FRAC TANK. FLOW BACK 3-5 BBL. WATER WITH A TRACE OF OIL. BEGIN SWABBING, FLUID IS SCATTERED DOWN TO 1400'. RECOVERED 95 BBL TOTAL FLUID FOR THE DAY. FLUID LEVEL STAYING AT 1600' FROM SURFACE. TOTAL FLUID RECOVERED FROM ACID WORK 150-155 BBL. LOAD WAS 110 BBL ACID AND FLUSH. SISD.

Time Log

Dur (hrs)	Operation
Report Start Date 11/6/2006	Last 24hr Summary HAVE PJSM. TBG PRESS 200 PSI. BLOW DOWN TO FRAC TANK. MAKE A SWAB RUN, FLUID IS SCATTERED DOWN TO 1200' RELEASE PKR AND COOH LAYING DOWN WORK STG. MI WITH NEW 2 7/9 J-55 PRODUCTION TBG. UNLOAD, RACK, TALLY. MOVE OUT RENTAL TBG. PICK UP NEW SEATING NIPPLE AND START IN WITH PROD TBG. SISD.

Time Log

Dur (hrs)	Operation
Report Start Date 11/7/2006	Last 24hr Summary GIH WITH 2 7/8 J-55 PROD TBG AND TAC. NIPPLE DOWN BOP, NIPPLE UP WELL HEAD, WELL STANDING FULL AND RUNNING OVER ON TBG AND CSG. PICK UP GAS ANCHOR PUMP AND GIH W/C-BARS AND NEW ROD STG. SEAT PUMP LONG STROKE AND PRESS TEST TO 500 PSI. HANG WELL ON PUMPING UNIT. WAITING FOR UNIT TO BE ENERGIZED. AND X MAS TREE TO BE BUILT.

Time Log

Dur (hrs)	Operation
Report Start Date 11/8/2006	Last 24hr Summary RIG DOWN NABORS DDU 669. WELL TURNED OVER TO SEAN ROBINSON FOR FLOWLINE, WELLHEAD INSTALL. DON RYNEARSON SYSTEMS TECH FOR ELECT SERVICE.

Time Log

Dur (hrs)	Operation