Form 3160-5
(April2004)

OCD-HOBBS

UNITEDSTATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORMAPPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on reverse side.*

5. Lease Serial No.
LC-031670(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
Burger B-20 #5

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-025-37927

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705

3b. Phone No. *(include area code)*
(432)688-6884

10. Field and Pool, or Exploratory Area
Blinebry; O&G/Warren; Tubb Gas

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL
UL "A", Sec. 20, T-20-S, R-38-E

11. County or Parish, State
Lea
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[ ] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[X] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Correction to Cement Program filed on original Sundry dated 11/16/06

Per the Attached Diagram, this correction is for the tail slurry components for the surface casing cement. The previous Sundry submitted included salt & bentonite for the tail slurry in-error. The correct tail slurry components includes Class C Neat + 2% calcium chloride + 0.25 #/sx cellophane flakes.

Received
Hobbs
OCD
2006

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Celeste G. Dale

Title Regulatory Specialist

Signature Celeste G. Dale

Date 11/16/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED
DEC 6 2006
FREDERICK WRIGHT
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

ConocoPhillips

REVISED CASING & CEMENTING PROGRAM PROPOSAL

Burger B 20 # 5

Datum: RKB (12' above ground level)

11" 5M x 7 1/16" 5M Tubing Head
8-5/8" SOW x 11" 5M Casing Head

Conductor

13-3/8" conductor set at 40' to 80' with rat hole machine

Surface Casing

[X] New
[ ] Used

Size 8 5/8 in
Wt. 24 ppf
Gtrade: J-55 ppf
Conn: STC ppf

Hole Size 12 1/4 in
Excess Cmt 150 %
T.O.C. SURFACE

Surface Casing Shoe set at 1500' to 1550' MD RKB
TD of 12-1/4" hole at 1510' to 1560' MD RKB

Surface Cement

Spacer: 20 bbls fresh water

Lead Slurry:
650 sx 35/65 POZ:Class C
+ 5% bwow D44 salt
+ 6% D20 bentonite
+ 2% S1 Calcium Chloride
+ 0.25 pps D29 celloflake
+ CemNet if needed.
Mix Weight = 12.8 ppg,
Yield = 1.97 cuft/sx yield,
Mix Water = 10.54 gal/sx
Top of Lead Slurry at Surface

Tail Slurry:
240 sx Class C Cement
+ 2% S1 calcium chloride
+ 0.25 pps D29 celloflake
+ CemNet if needed.
Mix Weight = 14.8 ppg,
Yield = 1.34 cuft/sx yield,
Mix Water = 6.29 gal/sx
Length of Tail Slurry: 310'
Top of Tail Slurry at 1190' - 1240' MD RKB

Production Cement

Spacer: 20 bbls fresh water

Lead Slurry:
910 sx 50/50 POZ:Class C
+ 5% bwow D44 salt
+ 10% D20 bentonite
+ 0.2% D167 Fluid Loss Additive
+ 0.2% D65 Dispersant
+ 0.25 pps D29 celloflake
+ CemNet if needed
Mix Weight = 11.8 ppg,
Yield = 2.54 cuft/sx yield,
Mix Water = 14.71 gal/sx
Top of Lead Slurry at Surface

Tail Slurry:
430 sx 50:50 POZ:Class H
+ 5% D44 Salt (bwow)
+ 2% D20 Bentonite
+ 0.4% D167 Fluid Loss Additive
+ 0.4% D65 dispersant
+ CemNet if needed
Mix Weight = 14.2 ppg,
Yield = 1.36 cuft/sx yield,
Mix Water = 6.32 gal/sx
Top of Tail Slurry at 5450' - 5500' MD RKB

Production Casing:

[X] New
[ ] Used

Size 5 1/2 in
Wt. 17 ppf
Gtrade: J-55 ppf
Conn: LTC ppf

Hole Size 7 7/8 in
Lead Slurry 190 % Excess Cmt on Open Hole Ann Vol
Tail Slurry 90 % Excess Cmt on Open Hole Ann Vol
T.O.C. SURFACE

Production Casing Shoe set at 7190' to 7240' MD RKB
TD of 7-7/8" hole at 7200' to 7250' MD RKB

Production casing cement volumes will be adjusted based on open hole caliper log data if available.

Displacement: 2% KCL or Fresh Water

Schematic prepared by:
Steven O. Moore, Drilling Engineer
04-December-2006