

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)
3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705 (432)688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL
UL "A", Sec. 20, T-20-S, R-38-E

5. Lease Serial No.

LC-031670(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Burger B-20 #5

9. API Well No.

30-025-37927

10. Field and Pool, or Exploratory Area

Blinberry; O&G/Warren; Tubb Gas

11. County or Parish, State

Lea

New Mexico

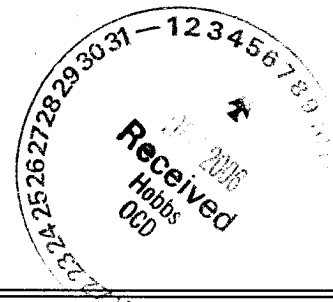
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Correction to Cement Program filed on original Sundry dated 11/16/06

Per the Attached Diagram, this correction is for the tail slurry components for the surface casing cement. The previous Sundry submitted included salt & bentonite for the tail slurry in-error. The correct tail slurry components includes Class C Neat + 2% calcium chloride + 0.25 #/sx cellophane flakes.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 11/16/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

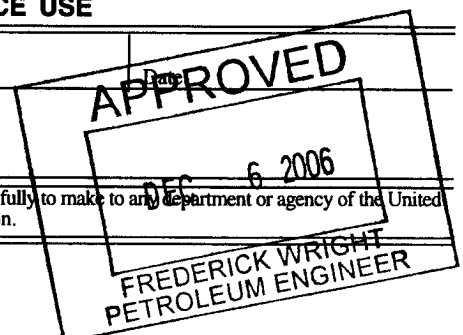
Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



REVISED CASING & CEMENTING PROGRAM PROPOSAL

Burger B 20 # 5

Datum: RKB (12' above ground level)

11" 5M x 7 1/16" 5M Tubing Head
8-5/8" SOW x 11" 5M Casing Head

Conductor

13-3/8" conductor set at 40' to 80' with rat hole machine

Surface Casing

Size 8 5/8 in
Wt. 24 ppf
Grade: J-55 ppf
Conn: STC ppf

☒ New
☐ Used

Hole Size 12 1/4 in
Excess Cmt 150 %
T.O.C. SURFACE

Surface Casing Shoe set at 1500' to 1550' MD RKB
TD of 12-1/4" hole at 1510' to 1560' MD RKB

Production Casing:

Size 5 1/2 in
Wt. 17 ppf
Grade: J-55 ppf
Conn: LTC ppf

☒ New
☐ Used

Hole Size 7 7/8 in
Lead Slurry 190 % Excess Cmt on Open Hole Ann Vol
Tail Slurry 90 % Excess Cmt on Open Hole Ann Vol
T.O.C. SURFACE

Production Casing Shoe set at 7190' to 7240' MD RKB
TD of 7-7/8" hole at 7200' to 7250' MD RKB

Production casing cement volumes will be adjusted based on open hole caliper log data if available.

Schematic prepared by:
Steven O. Moore, Drilling Engineer
04-December-2006

Surface Cement

Spacer: 20 bbls fresh water

Lead Slurry:
650 sx 35/65 POZ:Class C
+ 5% bwow D44 salt
+ 6% D20 bentonite
+ 2% S1 Calcium Chloride
+ 0.25 pps D29 celloflake
+ CemNet if needed.
Mix Weight = 12.8 ppg,
Yield = 1.97 cuft/sx yield,
Mix Water = 10.54 gal/sx
Top of Lead Slurry at Surface

Tail Slurry:
240 sx Class C Cement
+ 2% S1 calcium chloride
+ 0.25 pps D29 celloflake
+ CemNet if needed.
Mix Weight = 14.8 ppg,
Yield = 1.34 cuft/sx yield,
Mix Water = 6.29 gal/sx
Length of Tail Slurry: 310'
Top of Tail Slurry at 1190' - 1240' MD RKB

Production Cement

Spacer: 20 bbls fresh water

Lead Slurry:
910 sx 50/50 POZ:Class C
+ 5% bwow D44 salt
+ 10% D20 bentonite
+ 0.2% D167 Fluid Loss Additive
+ 0.2% D65 Dispersant
+ 0.25 pps D29 celloflake
+ CemNet if needed
Mix Weight = 11.8 ppg,
Yield = 2.54 cuft/sx yield,
Mix Water = 14.71 gal/sx
Top of Lead Slurry at Surface

Tail Slurry:
430 sx 50:50 POZ:Class H
+ 5% D44 Salt (bwow)
+ 2% D20 Bentonite
+ 0.4% D167 Fluid Loss Additive
+ 0.4% D65 dispersant
+ CemNet if needed
Mix Weight = 14.2 ppg,
Yield = 1.36 cuft/sx yield,
Mix Water = 6.32 gal/sx
Top of Tail Slurry at 5450' - 5500' MD RKB

Displacement: 2% KCL
or Fresh Water