Submit 3 Copies To Appropriate District	State of New Me		Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	OH CONGEDUATION	T DIVIGION	WELL API NO. 30-025-38071
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE 🗓 FEE 🗆
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		, 0 00	6. State Oil & Gas Lease No.
1220 S. St. Flancis Dr., Santa Fe, NW 87303			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well:			8. Well Number
Oil Well X Gas Well Other		646	
2. Name of Operator		9. OGRID Number	
Occidental Permian Limited Partnership			157984
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294			Hobbs: Grayburg - San Andres
4. Well Location			
Unit Letter M:	feet from the Sou	ith line and	120 feet from the West line
Section 13	Township 18-S		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Construction	on Material
12. Check A NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE	SUB REMEDIAL WORK COMMENCE DRILLI CASING TEST AND	SEQUENT REPORT OF: ALTERING CASING
OTHER: New Well Completion	COMPLETION	CEMENT JOB OTHER:	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attachment			
Set 81 Tr ar ar ar			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Manh Stephen TITLE Regulatory Compliance Analyst DATE 12/6/06			
Type or print name Mark Stephens C FIELD REPRESENTATIVE II/STAFF Melephone No. (713) 366-5158 C FIELD REPRESENTATIVE II/STAFF Melephone No. (713) 366-5158			
For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANUAGEN 2 2006			
APPROVED BY Lay W.		TLE	DATE
Conditions of Approval, if any:	in Base.	mandrated to the second on the second at the second	

Complete well in accordance with the following procedure:

- 1) MI x RU. NU BOP.
- 2) RIH with 4-3/4" bit x scraper and drill out DV tool at 3510'. Pressure test casing to 1000 psi. Drill out cement and float collar (at 4415') to +/- 4448'.
- 3) Run CNL/GR/CCL log from PBTD to surface. Run GR/CCL/CMTB log from PBTD to surface.
- 4) Perforate 5-1/2" casing at approx. 4232' 4313' (2 JSPF, 19.5 gram select fire/casing guns).
- 5) RIH with PPI tool and stimulate perfs with approx. 4200 gal. 15% HCL.
- 6) Swab or flow back spent acid.
- 7) RIH with beam production equipment.
- 8) ND BOP. RD \times MO and clean location.