

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-03050
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1713	
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Tract 13	
8. Well Number 12	
9. OGRID Number 217817	
10. Pool name or Wildcat Vacuum Abo Reef	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>4</u> Township <u>18 S</u> Range <u>35 E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3955' RKB	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator

ConocoPhillips Company

3. Address of Operator 4001 Penbrook St. Odessa TX 79762

4. Well Location

Unit Letter G : 1650 feet from the North line and 1980 feet from the East line

Section 4 Township 18 S Range 35 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3955' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/13/03 MI RU DDU, RELEASE PKR COOH

8/14/03 TRIP SCRAPER, GIH, SET RBP

8/15/03 MI RU POOL PUMP TRUCK, HAVE TAILGATE MEETING, LOAD CASING AND PRESS UP CASING TO 500 PSI, IN 10 MIN PRESS DROP OF 50 PSI, BLEED OFF AIR-GAS, RE TEST TO 500 PSI, PRESS DROP FROM 500 TO 300 IN 20 MIN, RE BLEED RE PRESS TO 500 PSI, DROP TO 300 IN 10 MIN, GET OFF RBP AND COOH W/TBG, PICK UP PKR AND START IN HOLE.

8/18/03 PICK UP RTTS PKR, GIH TO 8484' SET AND TEST RBP. RBP TESTED GOOD. COME UP HOLE TESTING CASING. PKR 7778' TESTED TO 500 PSI, MOVE UP TO 7030' TESTED TO 500, MOVE TO 6282' TESTED TO 500. MOVE TO 5534' TESTED TO 500, UP TO THIS POINT ALL PRESS TESTING IS DONE BELOW PKR. MOVE UP TO 4005' TESTED BELOW PKR TO 500 PSI, LOAD BACK SIDE AND PRESS TEST CASING ABOVE PKR TO 500 PSI. RELEASE PKR AND REPRESS ENTIRE CASING STG TO 500 PSI, HELD PRESS FOR 30 MIN, BLEED OFF PRESS AND REPRESS TO 500 PSI, RUN A 30 MIN CHART NO PRESS DROP AT ALL. BLEED OFF AND COOH W/TBG AND PKR. GIH AND LATCH UP AND RELEASE RBP.

CONTINUED--

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE HSE&Regulatory Assistant DATE 08/25/2003

Type or print name Alva Franco Telephone No. (915)368-1665

(This space for State use)

APPROVED BY Ray W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 29 2003
Conditions of approval, if any:

CONTINUED: VACUUM ABO UNIT #1312

8/19/03 COOH W/TBG AND RBP. MI RU TUBING TESTERS AND PICK UP RE-DRESSED INJ PKR, GIH TESTING IPC TBG TO 5000 PSI. WITH PKR SWINGING PUMPED 100 BBL PACKER FLUID, SET PKR AND TOPPED OFF CASING WITH PACKER FLUID, RAN IN 273 JTS, 2 3/8 IPC TBG, 1 LOC-SET PKR, PKR SET AT 8,526' IN 15,000# COMPRESSION.

8/20/03 MI RU POOL PUMP TRUCK, TOP OFF CASING WITH 2 BBL PKR FLUID, PRESS TEST CASING TO 500 PSI, HOLD PRESS ON CSG FOR 30 MIN, NIPPLE DOWN BOP, NIPPLE UP INJ WELL HEAD. TESTED CSG TO 500 PSI. RU CHART RECORDER IN CASING. NMOCD REP. JOHN ROBINSON WITNESSED PRESS TEST. CASING TESTED TO 500 PSI, 30 MIN CHART RAN, CASING TEST PASSED TEST. RIG DOWN KEY DDU. INJECTION LINE INSTALLED TO WELL AND WELL PUT ON WATER INJECTION.

