

OCB-Hobbs

Form 3 160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address and Telephone No.

4001 Penbrook, Odessa, TX 79763

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec. 33, T20S, R38E, B  
660' FNL & 1980' FEL

5. Lease Designation and Serial No.

LC 031695 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Blinbry/Tubb #21

9. API Well No.

30-025-07879

10. Field and Pool, or Exploratory Area

Warren B/T O&G/Blinbry O&G

11. County or Parish, State

Lea Co., NM

in CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

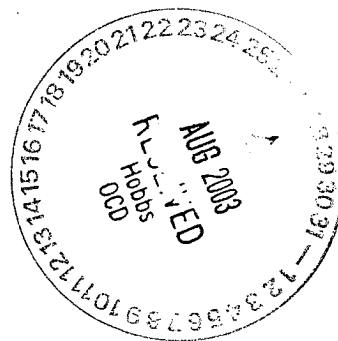
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Request TA Status  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracrunng  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ConocoPhillips Company would like to request permission to Temporarily Abandon the subject well, per the attached procedure in order to give time for evaluation of any future well bore potential.

This evaluation should be complete within the next 12 to 18 months.



14. I hereby certify that the foregoing is true and correct

Signed

*Krusty S. Ward*

Title

*Krusty S. Ward*  
Regulatory Assistant

Date

August 12, 2003

(This space for Federal or State office use)

Approved by

*JOE G. LARA*  
Title

Date

8/26/03

Conditions of approval if any:

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW W

\*See Instruction on Reverse Side

**Warren Unit Blinebry Tubb 21  
Sec. 33 T20S R38E  
Lea County, NM  
API. No. 3002507879**

**Proposed Temporary Abandonment  
July 16, 2003  
Justification**

The NMOCD issued an Incident of Non Compliance (INC) and with a deadline of September 7, 2003 for return to production, temporarily abandonment, or plugging. This temporary abandonment procedure has been prepared in order to give time for evaluation of any future well bore potential and comply with the NMOCD INC deadline. Evaluation is expected to take 12 to 18 months.

**COST ESTIMATE**

Rig costs	\$3,200.00
Anchor tests	\$100.00
Tubing (working string) Transportation	\$500
BOP	\$850
Pump Truck and water	\$1,500.00
CIBP	\$1,300
Packer Fluid	\$500
Total	\$7,950.00

**Summary of Recommended Procedure**

**Objective**

Temporarily Abandon Well Bore

**Summary of Work Recommended**

1. Set Cast Iron Bridge Plug 50' above top perforation.
2. Circulate corrosion-inhibited fluid.
3. Pressure test casing to 500 psi for 30 min. Release pressure.
4. Send chart to ConocoPhillips Regulatory Analysts to file subsequent Temporary Abandonment paper work.
5. Change well status to Temporarily Abandoned.

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Current Well Configuration

Present Well Data:

Production: Last test 1998: 0 mcf/d, 0 bopd, and 2 bwpd  
ConocoPhillips Well Control category 1

Bottom hole temperature: ~104° Fahrenheit

Gas Analysis: A current gas analysis is not available. Assume H<sub>2</sub>S will be present.  
WU Battery 1 gas analysis for reference/comparison of wells in the same geographic area:

H <sub>2</sub> S-PPM 1499	N <sub>2</sub> 1.695	CO <sub>2</sub> 0.158	Methane 75.252
Ethane 10.799	Propane 6.484	Iso Butane 0.803	N Butane 2.434
Iso Pentane 0.57	N Pentane 0.689	Hexanes 0.971	GPM 6.522
Spec. Grty. 0.774	BTU 1296		

TD: 6700' KB, PB: 6175' KB

Elevations: 3543.4' KB, 3527' GL, KB - GL 16.4'

Tubing: None

Casing: 13.37", 48.0#, H-40, @ 274', circulated to surface w/300 sxs cmt  
9.63", 36.0#, J-55, @ 3049', TOC @ 1225 by Temp survey, circ w/1500 sxs cmt  
7.0", 23.0#, J-55, @ 6699', TOC @ 4825 by Temp survey, circ w/400 sxs cmt

Plugs: Cement plug @ 6175'  
CIBP @ 6180'  
CIBP @ 6490'  
Cement Plug @ 6698'

Perforations: Blinebry: 5816'-5860'  
Blinebry: 5900'-5952'  
Tubb: 6402'-6470'  
Drinkard: 6545'-6589'  
Drinkard: 6627'-6688'

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July 16, 2003**

**Recommended Procedure Details**

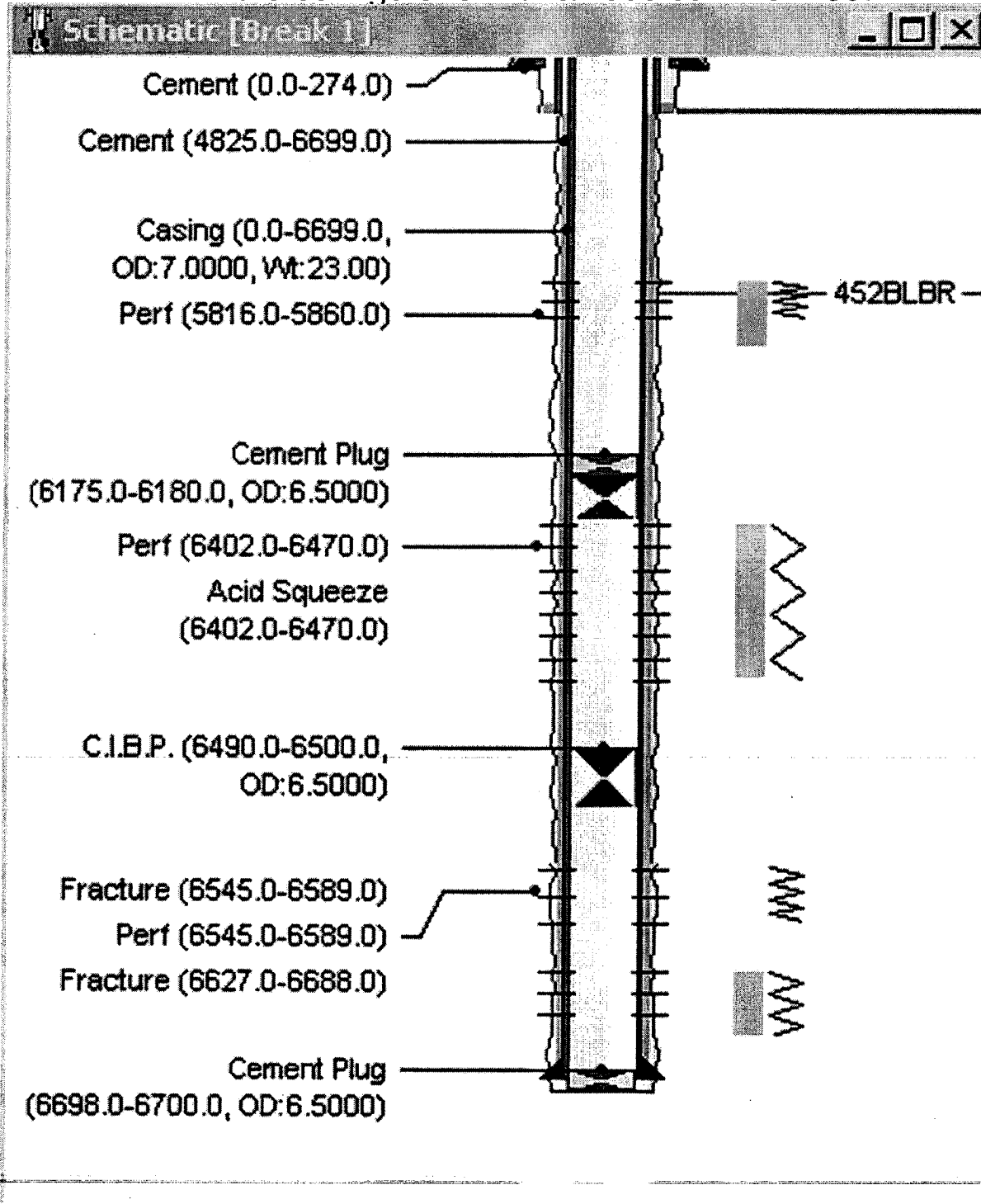
Test anchors prior to rigging up.

1. MIRU, kill well if necessary, NU BOP per ConocoPhillips SOPs.
2. RIH with working tubing string, bit & scraper to  $\pm 10'$  above Blinebry perforations @ ~5800'. POOH w/tubing, bit & scraper.
3. RIH w/CIBP for 7", J55, 23 lb/ft casing, set CIBP 50' above top perforation at 5766'.
4. Pressure test CIBP to 500 psig to ensure plug is set.
5. Circulate corrosion-inhibited fluid. POOH laying down tubing.
6. Pressure test casing to 500 psig for 30 min. Release pressure.
7. Send chart to ConocoPhillips Regulatory Analysts at Odessa office (Celeste Dale/Kristy Ward) to file subsequent Temporary Abandonment paperwork.
8. Change ConocoPhillips internal well status to Temporarily Abandoned.
9. ND BOP, NU wellhead, RDMO.

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Current Well Bore configuration 7/16/2003 summarized.



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Current Well Bore configuration 7/16/2003 full view.

