

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-25727
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1565
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 71
9. Pool name or Wildcat Vacuum Grayburg San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4003' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
15 Smith Road - Midland, Texas 79705

4. Well Location
Unit Letter G : 2630 feet from the North line and 2623 feet from the East line
Section 36 Township 17S Range 34E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Failure; Packer 2 Duo-Line Btg; Repair Csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07-16-03 MIRU.
07-17-03 Released 4-1/2" G-6 packer & pulled tbq.
07-18-03 Change out tbq string; TIH w/136 jts 2-3/8" duo-line tbq to 4322'. Pre-test csg to 500# & found a leak in 4-1/2" csg just above slips & packing on 8-5/8" csg.
07-21-03 TIH w/4-1/2" RBP & 80 jts 2-3/8" tbq to 2498'. Set plug. TOH w/tbq.
07-22-03 ND BOP & 4-1/2" csg head. Speared csg. Released spear & installed valve on csg.
07-23-03 MIRU back hoe & dug out around 8-5/8" csg down to 5'. Inspect csg; was corroded internally. Dug out to 8' deep.
07-24-03 Repaired 4-1/2" csg & 8-5/8" csg. Installed new 8-5/8" head. Speared 4-1/2" csg & set slips in 8-5/8" head. Pulled into 4-1/2" csg & released spear.
07-25-03 Released RBP & TOH laying down 2-3/8" ws. PU new plkr & TIH w/2-3/8" duo-line tbq to 4323'. Set plkr & pre-test csg to 500#; lost 135 psi in 15 min. Retest csg again w/same results.

(CONTINUED ON PAGE 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 08-26-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 29 2003
Conditions of approval, if any

CENTRAL VACUUM UNIT NO. 71

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- 07-28-03 TIH w/4-1/2" CIBP & pkr to 4316' w/ws. Set CIBP @ 4308'; test plug to 500 psi for 5 min (good). Release pkr.
- 07-29-03 Run csg inspection log from 4286' to surface.
- 07-30-03 TIH w/4-1/2" pkr to isolate hole in 4-1/2" csg. After isolating holes between 1079' to 1141' and from 475'-506', surface csg stayed static. Well flowing back red bed. TOH w/pkr. TIH w/2-3/8" tbg open ended to 1139'.
- 07-31-03 Spotted 50 sacks cement Class C from 1140'-821'. Installed swage & valve in 4-1/2" csg. Squeezed top holes from surface w/200 sacks Class C cement.
- 08-01-03 PU new bit, DC & tbg to tag cement @ 410'. Drld 253' cement to 663'.
- 08-04-03 Drld cement to 680'. TIH w/blade bit, DC, ws & drld cmt to 885'. Circulated clean.
- 08-05-03 Drld cement from 885' to 1150'. TIH w/4-1/2" csg scrapped & 2-3/8" tbg to 4305'.
- 08-06-03 PU new bit & TIH w/dc & ws to tag CIBP @ 4310'. Pushed plug & clean out to 4768' (PBTD). Circulated clean. TOH w/ws to 4265'.
- 08-07-03 TIH w/4-1/2" pkr, sn & tbg to 4301'. Test csg to 500#, leaked off; same leak.
- 08-08-03 Acidize perms from 4343' to 4712' w/6000 gals 15% HCL. Release pkr & TOH w/ws & lay down pkr. TIH w/bit, dc & ws to tag @ 4382'.
- 08-11-03 Finished laying down ws & dc's. PU new pkr & 2-7/8" duo-line tbg & TIH to 4289'. Set pkr & got off pkr.
- 08-12-03 Cement in 2-7/8" duo-line tbg in 4-1/2" csg w/210 sacks Class C cement. Shear pump out plug @ 3400#, pumped 1000 gals HCL acid & flushed w/30 bbls FW. Flow well over nite.
- 08-13-03 TIH to set plug; seated plug & got off. Load & test 2-7/8" liner to 2500 psi four times; no test. TIH to retrieve plug to inspect (good). TIH w/new plug & sealed in profile nipple. Load & test liner to 2500 psi for 30 min (good). TIH to retrieve plug. Rig down. FINAL REPORT.

Original chart w/copy attached.

