Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Office Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-26000 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE \square Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-155-1 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Central Vacuum Unit 1. Type of Well: Oil Well Gas Well Other Injection Well 8. Well No. 2. Name of Operator Chevron U.S.A. Inc. 140 9. Pool name or Wildcat 3. Address of Operator 15 Smith Road - Midland, Texas 79705 Vacuum Grayburg San Andres 4 Well Location 10 2571 West feet from the South line and feet from the Unit Letter line Township Range 34E **NMPM** County Section 36 17S Tea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON ALTERING CASING PERFORM REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND **MULTIPLE** PULL OR ALTER CASING **CEMENT JOB** COMPLETION \mathbf{x} OTHER: Pressure on Back Side OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. MIRU; MI frac tanks. Pumped 100 bbls brine wtr down tbg & release pkr @ 4115'. Lay down 08-11-03 4-1/2" Loc-Set pkr. TIH w/2-3/8" duo-line tbg for kill string. TOH w/tbq. TIH; picked up pkr & 125 jts 2-3/8" duo-line tbg (4069.28'). Displaced hole 08-12-03 w/brine wtr & pkr fluid 80 bbls. Set packer @ 4081.28'. Chart & test to 510# for 30 min (good). RD. FINAL REPORT. 08-13-03 Original chart w/copy attached. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist 08-26-03 Telephone No. Type or print name Laura Skinner 432-687-7355 (This space for State use) AUG 2 9 2003 OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if an

