

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32291
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name West Lovington Strawn Unit
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Sidetrack	
2. Name of Operator Energen Resources Corporation	8. Well No. 8
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	9. Pool name or Wildcat Lovington; Strawn, West

4. Well Location BHL: L 1870/S & 859/W
Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line
Section <u>34</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County

10. Date Spudded 7/6/06	11. Date T.D. Reached 8/2/06	12. Date Compl. (Ready to Prod.) 10/13/06	13. Elevations (DF & RKB, RT, GR, etc.) 3970'	14. Elev. Casinghead
15. Total Depth 11,887'	16. Plug Back T.D. 11,796'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,520' - 11,592' Strawn				20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CBL/VDL/CMT/GR/CCL Platform Express, NGT Sonic & CMR	22. Was Well Cased No
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23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13-3/8"	48#	391'	17-1/2"	400 sx Class "C"
8-5/8"	32#	4735'	11"	550sx Class "C", 2008
				35/65 POZ Class "C"
5-12/8"	17#	11,887'	7-7/8"	1000sx 35/65 Poz "H" and
				500sx 50/50 POZ "H"

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,464'	11,473'

26. Perforation record (interval, size, and number) 4" EXP 120-degree phase JSPF - .42" 11,520-11,540' (30 holes) and 11,546-11,592' (138 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11.530-11.592' AMOUNT AND KIND MATERIAL USED 5M gals of 15% HCL/DI acid w/lab tested additives and 325 ball sealers.
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28. PRODUCTION							
Date First Production 10-16-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Submersible pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-16-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 200	Water - Bbl. 500	Gas - Oil Ratio 200,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Deviation survey, 2 gyro reports, logs C-102
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Carolyn Larson	Printed Name Carolyn Larson	Title Regulatory Analyst	Date 11-15-06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,500</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,760</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3040</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3205</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3890</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4345</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4625</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>6250</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>6840</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7440</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>8200</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9825</u>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology