Submit To Appropr		nce		State of New	Mexico		}				Eams
State Lease - 6 copies										,	Form
District 1				Energy, Minerals and Natural Resources				LAPI			Revised June
1625 N. French Dr. District II	N. French Dr., Hobbs, NM 88240							3739	7		
1301 W. Grand Av	enue, Artesia, N	M 88210		Oil Conservation					Type of L		
District III	strict III 1220 South St Francis Dr					J. m		TEX	ease FE		
District IV				Santa Fe, NM	87505		State		Gas Lease		
1220 S. St. Francis	Dr., Santa Fe, N	M 87505					State				VB_0674_
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		AS WELL					— Ne	w Mex	ico BR	Stat	e
b. Type of Con		DEEDE	N 🗌 PLUG	G 🔲 DIFF.							-
WELL	OVER	DEELE	BAC		HER				ير . هر قر		~~~~
2. Name of Operation	itor						8. We	ll No.	19	e).	<u> </u>
E.G.L.	Resour	ces,	Inc.					3		VB S	.
3. Address of Op	erator					·· ·	Q Pool	name or	Wildoot		
	Box 108	886					9.100	- name or	w Hucai	<u></u>	e ja
Midlar		79702					1 1	loore;	Devon	iang	40.0
4. Well Location	-									3	0
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·								10			15.35
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23				CASINC PECO	$\mathbf{D}\mathbf{D}$ (D or	<u>nt</u> a <u>11</u> a			11)		
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23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation	TOP	WEIGHT 48# 15. 17#	LB./FT. 5# BOTTOM ad number)	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD	RD (Repp HOL 17 12 7 SCREEN 27. ACII	ort all s E SIZE 1/2 1/4 7/8	trings se CEM 355 1700 1420 25. SIZE 2 7/8 FRACTUI	t in we ENTING CL C O CL C O TXI TU TU RE, CEM	RÉCORD Lghtwt JBING RE DEPTH SI 1045 IENT, SQ	CORD ET 1 UEEZE	PACKER S
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548-105	TOP TOP record (interv 56 (4 sp	WEIGHT 48# 15. 17# al, size, ar pf 32	BOTTOM boles)	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD	RD (Repo HOL 17 12 7 SCREEN 27. ACII DEPTH IN	ort all s E SIZE 1/2 1/4 7/8 0, SHOT, TERVAL	trings se CEM 355 1700 1420 25. SIZE 2 7/8 FRACTUI AMO	t in we ENTING CL C O CL C O TXI TU RE, CEM	RÉCORD Lghtwt JBING RE DEPTH SI 1045 IENT, SQ D KIND M	CORD ET 1 UEEZE ATERIA	PACKER S
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105	TOP TOP TOP 56 (4 sp 98 (4 sp	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32	BOTTOM boles)	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT	RD (Repp HOL 17 12 7 SCREEN 27. ACII DEPTH IN 10548	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TTERVAL	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b	t in we ENTING CL C O CL C O TXI TU TU RE, CEM UNT AN bls 20	RECORD Lghtwt JBING RE DEPTH SI 1045 IENT, SQ D KIND M. 0% HCL	CORD ET 1 UEEZE ATERIA	PACKER S
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105	TOP TOP TOP 56 (4 sp 98 (4 sp	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32	BOTTOM boles)	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD	RD (Repp HOL 17 12 7 SCREEN 27. ACII DEPTH IN 10548	ort all s E SIZE 1/2 1/4 7/8 0, SHOT, TERVAL	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b	t in we ENTING CL C O CL C O TXI TU TU RE, CEM UNT AN bls 20	RÉCORD Lghtwt JBING RE DEPTH SI 1045 IENT, SQ D KIND M	CORD ET 1 UEEZE ATERIA	PACKER S
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10690–107	TOP TOP TOP 56 (4 sp 98 (4 sp	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32	BOTTOM boles)	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT	RD (Repp HOL 17 12 7 SCREEN 27. ACII DEPTH IN 10548 10590	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, ITERVAL 10556 10598	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b	t in we ENTING CL C O CL C O TXI TU TU RE, CEM UNT AN bls 20	RECORD Lghtwt JBING RE DEPTH SI 1045 IENT, SQ D KIND M. 0% HCL	CORD ET 1 UEEZE ATERIA	PACKER S
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105	TOP TOP 56 (4 sp 98 (4 sp 10 (6 sp	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 120	BOTTOM boles) holes)	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT	RD (Repp HOL 17 12 7 SCREEN 27. ACII DEPTH IN 10548 10590 CODUCT	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TERVAL 10556 10598	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b 3.210	t in we ENTING CL C O CL C O TXI TU TU RE, CEM UNT AN bls 20 gal	RECORD Lghtwt JBING RE DEPTH SI 1045 4ENT, SQ D KIND M. 0% HCL 20% HCL	CORD ET 1 UEEZE ATERIA	PACKER S
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10690–107 28 Date First Product	TOP TOP 56 (4 sp 98 (4 sp 10 (6 sp	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 12(LB./FT. 5# BOTTOM boles) holes) holes) holes)	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT -plugged off PR wod (Flowing, gas lift, pumpi	RD (Repp HOL 17 12 7 27 SCREEN 27. ACII DEPTH IN 10548 10590 CODUCT ng - Size and	Drt all s E SIZE 1/2 1/4 7/8 D, SHOT, ITERVAL -10556 -10598 'ION type pump	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b 3.210	t in we ENTING CL C CL C C CL (D TXI TU TU RE, CEM UNT AN bls 2 gal 2 Status (1	RECORD Lghtwt JBING RE DEPTH SI 1045 1ENT, SQ D KIND M. 0% HCL 20% HCL	CORD ET 1 UEEZE ATERIA	PACKER S
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10690–107 28 Date First Product 8/14/06	TOP TOP 56 (4 sp 98 (4 sp 10 (6 sp ion	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 12(Pr L	LB./FT. 5# BOTTOM boles) holes) holes) boles) oduction Meth ufkin 64	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT PR od (Flowing, gas lift, pumpi 40D-305-144 Mark	RD (Repp HOL 17 12 7 27 8 27 8 27 8 27 8 27 8 27 8 2	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TERVAL 10556 10598 YION type pump, P	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b 3. 210	t in we ENTING CL C O CL C O TXI TU TU RE, CEM UNT AN bls 20 gal	RECORD Lghtwt JBING RE DEPTH SI 1045 1ENT, SQ D KIND M. 0% HCL 20% HCL 20% HCL	CORD ET 1 UEEZE ATERIA	PACKER S
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10690–107 28 Date First Product 8/14/06 Date of Test	TOP TOP TOP 56 (4 Sp 98 (4 Sp 10 (6 Sp ion	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 12(Pr L	LB./FT. 5# BOTTOM boles) holes) holes) holes)	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT Plugged off PR od (Flowing, gas lift, pumpi 40D-305-144 Mark	RD (Repo HOL 17 12 7 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TERVAL 10556 10598 YION type pump, P	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b 3. 210 () Well Gas_MCF	t in we ENTING CL C CL C C CL (D TXI TU TU RE, CEM UNT AN bls 2 gal 2 Status (1	RECORD Lghtwt JBING RE DEPTH SI 1045 1ENT, SQ D KIND M. 0% HCL 20% HCL	CORD ET 1 UEEZE ATERIA	PACKER S
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10690–107 28 Date First Product 8/14/06	TOP TOP 56 (4 sp 98 (4 sp 10 (6 sp ion	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 12(Pr L	LB./FT. 5# BOTTOM boles) holes) holes) boles) oduction Meth ufkin 64	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT PR od (Flowing, gas lift, pumpi 40D-305-144 Mark	RD (Repp HOL 17 12 7 27 8 27 8 27 8 27 8 27 8 27 8 2	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TERVAL 10556 10598 YION type pump, P	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b 3. 210	t in we ENTING CL C CL C C CL (D TXI TU TU RE, CEM UNT AN bls 2 gal 2 Status (1	RECORD Lghtwt JBING RE DEPTH SI 1045 1ENT, SQ D KIND M. 0% HCL 20% HCL 20% HCL	CORD ET 1 UEEZE ATERIA	PACKER S
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10690–107 28 Date First Product 8/14/06 Date of Test	TOP TOP TOP 56 (4 Sp 98 (4 Sp 10 (6 Sp ion	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 12(Pr L ced	LB./FT. 5# BOTTOM boles) holes) holes) boles) oduction Meth ufkin 64	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS CEMENT -plugged off PR od (Flowing, gas lift, pumpi 40D-305-144 Mark	RD (Repo HOL 17 12 7 12 7 SCREEN 27. ACII DEPTH IN 10590 CODUCT mg - Size and II pum Oil - Bbi 114	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TERVAL -10556 -10598 'ION type pump P	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b 3.210 Well 0. Well Gas - MCF 0	t in we ENTING CL C O CL C O TXI TU TU RE, CEM UNT AN bls 20 gal 3 Status (7 Prod.	RECORD C Lghtwt JBING RE DEPTH SI 1045 1045 MENT, SQ D KIND M. O% HCL 20% HCL 20% HCL 20% HCL 20% HCI	CORD ET 1 UEEZE ATERIA () ()	PACKER S , ETC. L USED Gas - Oil Ra N/A
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10690–107 28 Date First Product 8/14/06 Date of Test 8/23/06	TOP TOP 56 (4 sp 98 (4 sp 10 (6 sp ion Hours Teste 24	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 12(Pr L ced	LB./FT. 5# BOTTOM BOTTOM d number) holes) holes) boles) boles) boles) boles) coduction Methaufkin 64	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT Plugged off PR od (Flowing, gas lift, pumpi 40D-305-144 Mark Prod'n For Test Period	RD (Repp HOL 17 12 7 12 7 SCREEN 27. ACII DEPTH IN 10548 10590 CODUCT ng - Size and II pum Oil - Bbl 114 Gas - N	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TTERVAL 10556 10598 'ION type pump, P	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b 3. 210 () Well Gas_MCF	t in we ENTING CL C CL C C CL C TTI TU TU RE, CEM UNT AN bls 20 gal : Status (7 Prod.	RECORD C Lghtwt JBING RE DEPTH SI 1045 1045 MENT, SQ D KIND M. O% HCL 20% HCL 20% HCL 20% HCL 20% HCI	CORD ET 1 UEEZE ATERIA ut-in)	PACKER S , ETC. L USED Gas - Oil R: N/A
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10690–107 28 Date First Product 8/14/06 Date of Test 8/23/06 Flow Tubing	TOP TOP 56 (4 sp 98 (4 sp 10 (6 sp ion Hours Teste 24	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 12(Pr L ced	LB./FT. 5# BOTTOM BOTTOM d number) holes) holes) boles) D holes) D holes Choke Size Calculated 2	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS CEMENT -plugged off PR od (Flowing, gas lift, pumpi 40D-305-144 Mark	RD (Repp HOL 17 12 7 12 7 SCREEN 27. ACII DEPTH IN 10548 10590 CODUCT ng - Size and II pum Oil - Bbl 114 Gas - N	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TERVAL -10556 -10598 'ION type pump P	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b 3.210 Well 0. Well Gas - MCF 0	t in we ENTING CL C O CL C O TXI TU TU RE, CEM UNT AN bls 20 gal 3 Status (7 Prod.	RECORD C Lghtwt JBING RE DEPTH SI 1045 1045 MENT, SQ D KIND M. O% HCL 20% HCL 20% HCL 20% HCL 20% HCI	CORD ET 1 UEEZE ATERIA () ()	PACKER S , ETC. L USED Gas - Oil R: N/A
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10590–107 28 Date First Product 8/14/06 Date of Test 8/23/06 Flow Tubing Press.	TOP TOP TOP 56 (4 Sp 98 (4 Sp 10 (6 Sp 10 (6 Sp 10 Casing Pres	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 120 Pr L ded	LB./FT. 5# BOTTOM BOTTOM d number) holes) holes) holes) boles) boles) clocke Size Calculated 2 Hour Rate	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT DOUCTOR OF SACKS CEMENT SACKS CEM	RD (Repp HOL 17 12 7 12 7 SCREEN 27. ACII DEPTH IN 10548 10590 CODUCT ng - Size and II pum Oil - Bbl 114 Gas - N	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TTERVAL 10556 10598 'ION type pump, P	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b 3.210 Well 0. Well Gas - MCF 0	t in we ENTING CL C O CL C O TXI TU TU RE, CEM UNT AN bls 20 gal 2 Status (7 Prod.	RECORD Lghtwt JBING RE DEPTH SI 1045 IENT, SQ D KIND M. 0% HCL 20% HCL 20% HCI • • Water - Bt 0	CORD ET 1 UEEZE ATERIA (t-in)	PACKER S , ETC. L USED Gas - Oil R: N/A
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10690–107 28 Date First Product 8/14/06 Date of Test 8/23/06 Flow Tubing	TOP TOP TOP 56 (4 Sp 98 (4 Sp 10 (6 Sp 10 (6 Sp 10 Casing Pres	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 120 Pr L ded	LB./FT. 5# BOTTOM BOTTOM d number) holes) holes) holes) boles) boles) clocke Size Calculated 2 Hour Rate	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT DOUCTOR OF SACKS CEMENT SACKS CEM	RD (Repp HOL 17 12 7 12 7 SCREEN 27. ACII DEPTH IN 10548 10590 CODUCT ng - Size and II pum Oil - Bbl 114 Gas - N	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TTERVAL 10556 10598 'ION type pump, P	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b 3.210 Well 0. Well Gas - MCF 0	t in we ENTING CL C O CL C O TXI TU TU RE, CEM UNT AN bls 20 gal 2 Status (7 Prod.	RECORD C Lghtwt JBING RE DEPTH SI 1045 1045 MENT, SQ D KIND M. O% HCL 20% HCL 20% HCL 20% HCL 20% HCI	CORD ET 1 UEEZE ATERIA (t-in)	PACKER S , ETC. L USED Gas - Oil R: N/A
23. CASING SE 13 $3/8$ 9 $5/8$ 5 $1/2$ 24. SIZE 26. Perforation 10548–105 10590–105 10590–105 10690–107 28 Date First Product 8/14/06 Date of Test 8/23/06 Flow Tubing Press. 29. Disposition of	TOP TOP record (intervo 56 (4 sp 98 (4 sp 10 (6 sp 10 (6 sp ion Hours Teste 24 Casing Pres Gas (Sold, use	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 120 Pr L ded	LB./FT. 5# BOTTOM BOTTOM d number) holes) holes) holes) boles) boles) clocke Size Calculated 2 Hour Rate	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT DOUCTOR OF SACKS CEMENT SACKS CEM	RD (Repp HOL 17 12 7 12 7 SCREEN 27. ACII DEPTH IN 10548 10590 CODUCT ng - Size and II pum Oil - Bbl 114 Gas - N	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TTERVAL 10556 10598 'ION type pump, P	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5.5 b 3.210 Well 0. Well Gas - MCF 0	t in we ENTING CL C O CL C O TXI TU TU RE, CEM UNT AN bls 20 gal 2 Status (7 Prod.	RECORD Lghtwt JBING RE DEPTH SI 1045 IENT, SQ D KIND M. 0% HCL 20% HCL 20% HCI • • Water - Bt 0	CORD ET 1 UEEZE ATERIA (t-in)	PACKER S , ETC. L USED Gas - Oil R: N/A
23. CASING SIZ 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10590–105 10690–107 28 Date First Product 8/14/06 Date of Test 8/23/06 Flow Tubing Press. 29. Disposition of 0. List Agraciment	TOP TOP record (intervo 56 (4 sp 98 (4 sp 10 (6 sp 10 (6 sp ion Hours Teste 24 Casing Pres Gas (Sold, use ts	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 32 pf 32 pf 120 Pr L ied	LB./FT. 5# BOTTOM boles) holes) holes) holes) holes) coduction Meth ufkin 64 Choke Size Calculated 2 Hour Rate	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT Plugged off PR tod (Flowing, gas lift, pumpi 40D-305-144 Mark Prod'n For Test Period 4- Oil - Bbl. 114	RD (Repp HOL 17 12 7 SCREEN 27. ACII DEPTH IN 10548 10590 CODUCT ng - Size and II pum Oil - Bbl 114 Gas - N	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TTERVAL -10556 -10598 'ION type pump, P	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5. b 3. 210 	t in we ENTING CL C CL C C CL C TTI TU RE, CEM UNT AN bls 20 gal Status (<i>I</i> Prod	RECORD C Lghtwt JBING RE DEPTH SI 1045 1045 MENT, SQ D KIND M. 0% HCL 20% HCL 20% HCL 20% HCL 0% HCL 0% Grant Sha 0% Office of the state of the st	CORD ET 1 UEEZE ATERIA , , , , , , , , , , , , , , , , , , ,	PACKER S , ETC. L USED Gas - Oil R: N/A
23. CASING SIZ 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10590–105 10690–107 28 Date First Product 8/14/06 Date of Test 8/23/06 Flow Tubing Press. 29. Disposition of 0. List Agraciment	TOP TOP record (intervo 56 (4 sp 98 (4 sp 10 (6 sp 10 (6 sp ion Hours Teste 24 Casing Pres Gas (Sold, use ts	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 32 pf 32 pf 120 Pr L ied	LB./FT. 5# BOTTOM boles) holes) holes) holes) holes) coduction Meth ufkin 64 Choke Size Calculated 2 Hour Rate	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT Plugged off PR tod (Flowing, gas lift, pumpi 40D-305-144 Mark Prod'n For Test Period 4- Oil - Bbl. 114	RD (Repp HOL 17 12 7 SCREEN 27. ACII DEPTH IN 10548 10590 CODUCT ng - Size and II pum Oil - Bbl 114 Gas - N	Drt all s E SIZE 1/2 1/4 7/8 0, SHOT, TTERVAL -10556 -10598 'ION type pump, P	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5. b 3. 210 	t in we ENTING CL C CL C C CL C TTI TU RE, CEM UNT AN bls 20 gal Status (<i>I</i> Prod	RECORD C Lghtwt JBING RE DEPTH SI 1045 1045 MENT, SQ D KIND M. 0% HCL 20% HCL 20% HCL 20% HCL 0% HCL 0% Grant Sha 0% Office of the state of the st	CORD ET 1 UEEZE ATERIA , , , , , , , , , , , , , , , , , , ,	PACKER S , ETC. L USED Gas - Oil R: N/A
23. CASING SIZ 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10590–105 10690–107 28 Date First Product 8/14/06 Date of Test 8/23/06 Flow Tubing Press. 29. Disposition of 0. List Agraciment	TOP TOP record (intervo 56 (4 sp 98 (4 sp 10 (6 sp 10 (6 sp ion Hours Teste 24 Casing Pres Gas (Sold, use ts	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 32 pf 32 pf 120 Pr L ied	LB./FT. 5# BOTTOM boles) holes) holes) holes) holes) coduction Meth ufkin 64 Choke Size Calculated 2 Hour Rate	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS C	RD (Repp HOL 17 12 7 27 SCREEN 27. ACII DEPTH IN 10548 105588 10558 10558 105588 10558 10558 105	Drt all s E SIZE 1/2 1/4 7/8 D, SHOT, TTERVAL 10556 10598 'ION type pump, P 4CF 0	trings se CEM 355 1700 1420 25. SIZE 2.7/8 FRACTUI AMO 5. b 3. 210 	t in we ENTING CL C CL C C CL C TTI TU RE, CEM UNT AN bls 20 gal Status (<i>I</i> Prod	RECORD C Lghtwt JBING RE DEPTH SI 1045 1045 MENT, SQ D KIND M. 0% HCL 20% HCL 20% HCL 20% HCL 0% HCL 0% Grant Sha 0% Office of the state of the st	CORD ET 1 UEEZE ATERIA , , , , , , , , , , , , , , , , , , ,	PACKER S , ETC. L USED Gas - Oil R: N/A
23. CASING SE 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10590–107 28 Date First Product 8/14/06 Date of Test 8/23/06 Flow Tubing Press. 29. Disposition of 0. Lift Attachment C102/C104 11 <i>I hereby verti</i>	TOP TOP record (intervo 56 (4 sp 98 (4 sp 10 (6 sp 10 (10 sp) 10 (10 sp)	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 32 pf 32 pf 120 Pr L ied	LB./FT. 5# BOTTOM boles) holes) holes) holes) holes) coduction Meth ufkin 64 Choke Size Calculated 2 Hour Rate	CASING RECOIDEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT OUT (Flowing, gas lift, pumpited the sides of this form as printed Linda of the sides of this form as printed Linda of the sides of the s	RD (Repp HOL 17 12 7 27 SCREEN 27. ACII DEPTH IN 10548 105588 10558 10558 105588 10558 10558 105	ort all s E SIZE 1/2 1/4 7/8 0, SHOT, TTERVAL -10556 -10598 'ION type pump P 4CF 0	trings se CEM 355 1700 1420 25. SIZE 2 7/8 FRACTUH AMO 5 b 3 210 Well Gas MCF Water - I	t in we ENTING CL C CL C C CL C TTI TU RE, CEM UNT AN bls 20 gal Status (7 Prod. 3bl. 0	RECORD C Lghtwt JBING RE DEPTH SI 1045 1045 MENT, SQ D KIND M. 0% HCL 20% HCL 20% HCL 20% HCL 0% HCL 0% Grant Sha 0% Office of the state of the st	CORD ET 1 UEEZE ATERIA , , , , , , , , , , , , , , , , , , ,	PACKER S , ETC. L USED Gas - Oil Ra N/A PI - (Corr.) .9
23. CASING SIZ 13 3/8 9 5/8 5 1/2 24. SIZE 26. Perforation 10548–105 10590–105 10590–105 10690–107 28 Date First Product 8/14/06 Date of Test 8/23/06 Flow Tubing Press. 29. Disposition of 0. List Agraciment	TOP TOP record (intervo 56 (4 sp 98 (4 sp 10 (6 sp 10 (10 sp) 10 (10 sp)	WEIGHT 48# 15. 17# al, size, ar pf 32 pf 32 pf 32 pf 32 pf 32 pf 120 Pr L ied	LB./FT. 5# BOTTOM boles) holes) holes) holes) holes) coduction Meth ufkin 64 Choke Size Calculated 2 Hour Rate	CASING RECO DEPTH SET 337 4454 11088 LINER RECORD SACKS CEMENT SACKS C	RD (Repp HOL 17 12 7 27 SCREEN 27. ACII DEPTH IN 10548 105588 10558 10558 105588 10558 10558 105	Drt all s E SIZE 1/2 1/4 7/8 D, SHOT, TTERVAL 10556 10598 'ION type pump, P 4CF 0	trings se CEM 355 1700 1420 25. SIZE 2 7/8 FRACTUH AMO 5 b 3 210 Well Gas MCF Water - I	t in we ENTING CL C CL C C CL C TTI TU RE, CEM UNT AN bls 20 gal Status (<i>I</i> Prod	RECORD C Lghtwt JBING RE DEPTH SI 1045 1045 MENT, SQ D KIND M. 0% HCL 20% HCL 20% HCL 20% HCL 0% HCL 0% Grant Sha 0% Office of the state of the st	CORD ET 1 UEEZE ATERIA , , , , , , , , , , , , , , , , , , ,	PACKER S , ETC. L USED Gas - Oil R: N/A

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	we want water	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	······································	T. Strawn	T. Kirtland-Fruitland	T. Penn, "C"			
B. Salt		T. Atoka 9535	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	2180	T. Miss9720	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian 10120	T. Menefee	T. Madison			
T. Queen	2990	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	3200	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	4036	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta		T. McKee	Base Greenhorn	T. Granite			
T. Paddock	· · · · · · · · · · · · · · · · · · ·	T. Ellenburger	T. Dakota	T			
T. Blinebry		T. Gr. Wash	T. Morrison	T.			
T.Tubb		T. Delaware Sand	T.Todilto	T			
T. Drinkard		T. Bone Springs	T. Entrada	T.			
T. Abo	7040	Т	T. Wingate	T.			
T. Wolfcamp		T	T. Chinle	T.			
T. Penn	8136	T	T. Permian	Τ			
T. Cisco (Bough	C)8325	Τ	T. Penn "A"	Т.			

OIL OR GAS SANDS OR ZONES

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NI- 1 Comment	SANDS UK ZUNES
No. 1, fromto	No. 3, fromto
No. 2, fromtoto	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
-							