

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Purple Humpy 15		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____			8. Well No. 1		
2. Name of Operator EOG Resources Inc.			9. Pool name or Wildcat Diamond; Strawn		
3. Address of Operator P.O. Box 2267 Midland, Texas 79702					
4. Well Location BHL: C-15-16s-36e, 301/N & 2173/W Unit Letter <u>D</u> : <u>783</u> Feet From The <u>North</u> Line and <u>964</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>16S</u> Range <u>36E</u> NMPM <u>Lea</u> County _____					
10. Date Spudded 6/20/03	11. Date T.D. Reached 7/23/03	12. Date Compl. (Ready to Prod.) 8/5/03	13. Elevations (DF & RKB, RT, GR, etc.) 3897 GR	14. Elev. Casinghead	
15. Total Depth 12000	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn, 11788' - 11836'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	1885	14 3/4	745 C	
8 5/8	32	4889	11	1350 C	
5 1/2	17	12000	7 7/8	900 POZ H	
				475 TX Lightweight	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	11635	11635			
26. Perforation record (interval, size, and number) 11788' - 11836'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11788'-11836'		
			Acidized w/ 7500 gal 20% HCL		
28. PRODUCTION					
Date First Production 8/5/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 8/12/03	Hours Tested 24	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl. 355	Gas - MCF 583
				Water - Bbl. 0	Gas - Oil Ratio 1642
Flow Tubing Press. 650	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API -(Corr.) 45.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Stan Wagner</u>		Printed Name <u>Stan Wagner</u>		Title <u>Regulatory Analyst</u>	Date <u>8/22/03</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11701	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3160	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3460	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4495	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4887	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 6406	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7639	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 8433	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 10280	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology