

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-36089</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>EOG Resources Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 2267 Midland, Texas 79702</b>		7. Lease Name or Unit Agreement Name: <b>Purple Humpy 15</b>
4. Well Location Unit Letter <b>D</b> : <b>783</b> feet from the <b>North</b> line and <b>964</b> feet from the <b>West</b> line Section <b>15</b> Township <b>16S</b> Range <b>36E</b> NMPM County <b>Lea</b>		8. Well No. <b>1</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3897 GR</b>		9. Pool name or Wildcat <b>Diamond; Strawn</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <b>Completion</b> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/29/03 Ran 110 jts. 8 5/8" intermediate casing, 21 jts. 32 # HCK-55 & 89 jts. 32 # J-55, set at 4889'. Cemented w/ 1100 sx 50:50 POZ C, tailed w/ 250 sx C. Circulated 224 sx.  
6/30/03 Tested casing to 2300 psi.  
7/27/03 Ran 268 jts. 5 1/2" production casing, 17 # N-80 set at 12000'. Cemented w/ 900 sx 50:50 POZ H, tailed w 475 sx TX Lightweight. Ran temp survey, TOC @ 4870'.  
8/03/03 RIH w/ 3 3/8" Gamma Gun. Perforate Strawn from 11788' to 11836', 2 SPF, 126 degree phasing, 96 holes.  
8/04/03 RIH w/ 2 7/8" tubing and packer to 11635'.  
8/05/03 Acidized w/ 7500 gal 20% HCL acid. Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/12/03

Type or print name Stan Wagner

Telephone No. 432 686 3689

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE AUG 29 2003

Conditions of approval, if any: