Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-01038 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 15994 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH STATE C AC 1 PROPOSALS.) 8. Well Number Gas Well Other 1. Type of Well: Oil Well 9. OGRID Number 2. Name of Operator SAMSON RESOURCES COMPANY 20165 3. Address of Operator 10. Pool name or Wildcat 200 N. Loraine St., Ste 1010; Midland, TX 79701 **Bagley Penn** 4. Well Location Unit Letter C: 660 feet from the North line and 1980 feet from the West line Range Township 12S **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure _Depth to Groundwater_ Distance from nearest fresh water well Distance from nearest surface water_ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL П **CASING/CEMENT JOB** П OTHER: Recompletion of previously shut in Devonian well to OTHER: Penn. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU PU. ND tree. NU BOP 5k. 2. GIH w/ 6 1/8" bit and scraper on 2 3/8 4.7# L80 EUE 8rd. 3. Clean out to liner top @ 7941. Circ w/ FW or form wtr. POH. 4. GIH w/3 7/8" bit and scraper on 2 3/8 " tubing. 5. Clean out 4 1/2" liner to 10600'. 6. RU WL and packoff. 7. Set CIBP @ 10600'. Test to 1000 8. Dump bail 35' cmt on CIBP. 9. Perf Penn Zone #1 8906 - 08, 8916 - 22 10. GIH w/ 10k rety pkr and on off tool w/ 1.81" nipple on 2 3/8. 11. Acidize. 12. Swab Test I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . DATE: 11/10/2006 District Engineer TITLE **SIGNATURE** Telephone No. (432) 683-7063 E-mail address: kkrawietz@samson.com Kenneth D. Krawietz Type or print name For State Use Only OC DISTRICT SUPERVISOR/GENERAL MANAGER APPROVED BY: Conditions of Approval (if any):