Description   Description   Division   Division   Division   1220 South St. Francis Dr.   South St.   Francis Dr.   Francis	State Lease - 6 copies Fee Lease - 5 copies	es	et Office	En	State of New Mexico Energy, Minerals and Natural Resources								Form C-105 Revised June 10, 2003						
District Normal Areas, Nate 2016   District Company   District Compa		Hobbs, N	M 88240		Comment and a second control of									WELL API NO.					
1220 South St. Francis Dr.   Suntate Pype O.										n									
Santa Free, NM 87505   State Oil & Case Lease No.	District III				12	20 South S	St. Fi	ranci	s Di	•									
Section   Assembly   County	District IV					Santa Fe,	NM	8750	05								Ц	w	
In Type of Well   DAY   DEPPEN   RIJG   R				D DECC	ZNADI					100		State Off & Gas Lease No.							
State C A/C 1   State C A/C 1												7 Lence No	mo or l	Unit A					
NEIL OVER BACK RESVR OTHER    Neith Over   BACK RESVR   OTHER												7. Lease Na	inic or t	OIII A	greem	ient iva	ame		
Note													State C A/C 1						
Samson Resources Company   Samson Resources Co	WELL (	OVER					ОТН	ER											
200 N. Lorisine St, Stc. 1010   Midland, TX 79701   ATTN: R. M. Burditt   Bagley Penn			omnany									8. Well No.							
Middland, TS '9701			ompuny					<del></del>				O. Dool name	VI	14	5	i ———			
4. Well Location	•		e. 1010									9. FOOI Hain	e or wi	ideat					
Unit Letter		79701	ATTN:	R. M. Bur	ditt									$Ba_{i}$	gley	Pen	ın		
Section   2			40	10.7	41.														
10. Date Spudded					orth								West	I	ine				
10565   17. If Multiple Compl. How Many   18. Intervals   18. Intervals   10565   17. If Multiple Compl. How Many   18. Intervals   18. Inte					Data Ca			E									,,,,		
15. Flug Back T.D.   17. If Multiple Compl. How Many Zones?   18. Intervals Drilled By X   Cable Tools   19. Producing Interval(s), of this completion - Top, Bottom, Name 2006 - 8922?, Penn   22. Was Well Cored   27. Type Electric and Other Logs Run   22. Was Well Cored   22. Was Well Cored   22. Type Electric and Other Logs Run   22. Was Well Cored   23.   CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   13.3/8"   48#   318   17.1/2"   350 sx   30.			ite 1.D. Reach				Prod.)		13. E	llevations ( 7 GR	(DF&	RKB, RT, C	R, etc.	)	14.	Elev. (	Casinghead		
19. Producing Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Surgest   22. Was Well Cored   23.   24.   25.   25.   25.   25.   25.   25.   26.   27.   26.   27.   26.   27.	15. Total Depth				17. If	Multiple Compl	. How	Many		18. Interv		Rotary Too	ls		C	able T	ools	<u> </u>	
22. Was Well Cored   22. Was Well Cored   23.   23.   24.   24.   23.   24.   23.   23.   23.   24.   24.   23.   24.   24.   24.   24.   24.   24.   24.   24.   24.   24.   24.   24.   25.   26.   26.   27.   26.   27.   27.   27.   28.   27.   27.   27.   28.   27.				m 5						Drilled By	<u>y</u>	X							
23.			this completi	on - Top, Bo	ttom, Na	ame							20. V	Vas Di	rection	nal Sun	282930	<u>.</u>	
CASING SIZE   WEIGHT LB.FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   SIZE   13 3/8"   48#   318"   17 1/2"   350 sx   9 5/8"   36#   3863'   12 1/4"   3500 sx   7"   23, 26, 29#   11096'   9 5/8"   1600 sx   9 5/8"   1600 sx   9 5/8"   1600 sx   1000			Logs Run			****						22. Was Well Cored							
CASING SIZE												(2)							
13 3/8"							COR	<b>ED</b> (I			trin	igs set in well) / sqqqqq					4		
9 5/8" 36# 3863' 12 1/4" 3500 sx 7" 23, 26, 29# 11096' 9 5/8" 1600 sx 9 5/8" 1600		E									CEMENTING RECORD AMOUNT P					Modar EULI	LED O		
23, 26, 29#   11096'   9 5/8"   1600 sx											330 3A - 000					<del>- 8/</del>			
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET					The state of the s							1600 sx					*		
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET										****					18		4	N.	
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET																<19	raidier		
4 ½ 7941' 10768' 400 23/8" 8831' 8831'  26. Perforation record (interval, size, and number) Devonian, 10678'-10757', 2 spf (abandoned) Devonian, 10768'-10757', 2 spf (abandoned) Devonian, 10768'-10820', OH (abandoned) Penn, 8920'-10758', (abandoned) Penn, 8920'-10758', (abandoned) Penn, 8920'-10758', (abandoned) Penn, 8906'-8922', 2 spf (open)  28  PRODUCTION  Date First Production Date of Test   Hours Tested   Choke Size   Prod'n For   Test Period   45   768   0   17067   Flow Tubing   Casing Pressure   Calculated 24-   Hour Rate   SOLD   SOLD  30. List Attachments  31. I hereby certify that the information shown on both, sides of this form as true and complete to the best of my knowledge and belief   Name   Kenneth Krawietz   Title   District Engineer   Date   11/10/2006    27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid    BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BPO6'-8922'   Acdz w/2000 gals 15% NEFE acid   BP		TOD		DOTTOM	LIN		T 17	Lagn	DDM										
26. Perforation record (interval, size, and number) Devonian, 10675'-10757', 2 spf (abandoned) Devonian, 10768'-10820', OH (abandoned) Penn, 8952'-9855', (abandoned) Penn, 8952'-9855', (abandoned) Penn, 896'-8922', 2 spf (open)  28  PRODUCTION  Date First Production 10/30/2006 Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Date of Test 11/7/2006 11/7/2006 11/7/2006 11/7/2006 11/7/2006 Production Method (Flowing, gas lift, pumping - Size and type pump) Producting  Production Test Period 11/7/2006 11/7/2006 11/7/2006 11/7/2006 11/7/2006 11/7/2006 11/7/2006 Prossure Calculated 24- Hour Rate Press. Flow Tubing Press. Flow Tubing Press. Flow Tubing Casing Pressure Calculated 24- Hour Rate Production Size Pressure Calculated 24- Hour Rate Flow Tubing Press. Flow Tubing Press. Flow Tubing Casing Pressure Calculated 24- Hour Rate Flow Tubing Press. Flow Tubing Press. Flow Tubing Press. Flow Tubing Casing Pressure Calculated 24- Hour Rate Flow Tubing Press. Flow Tubing Press. Flow Tubing Casing Pressure Calculated 24- Hour Rate Flow Tubing Press. Flow Tubing Pressure Calculated 24- Flow Tubing Pressure Flow Tubing Flow Tubing Pressure Flow Tubing Flow Tub																		ET	
Devonian, 10768'-10820', OH (abandoned) Devonian, 10768'-10820', OH (abandoned) Penn, 8920'-9855', (abandoned) Penn, 8906'-8922', 2 spf (open)  28  PRODUCTION  Date First Production Date of Test Date of Test Date of Test Hours Tested Difference Date Of State Production Casing Pressure Calculated 24-Hour Rate District Attachments  Casing Pressure Date of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Acdz w/2000 gals 15% NEFE acid  Producing  Well Status (Prod. or Shut-in) Producing Producing  Producing  Producing  Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  N/A  Test Witnessed By  SOLD  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name Kenneth Krawietz Title District Engineer  Date 11/10/2006	. 72	7741		10700		1400		2 3/8				0	100	551			0031		
Devonian, 10768*-10820*, OH (abandoned) Penn, 8906*-8922*, (abandoned) Penn, 8906*-8922*, 2 spf (open)  PRODUCTION  Date First Production Date First Production Date First Production Date First Production Date of Test Date of T						1		27.	ACIL	, SHOT,	FR/	CTURE, C	EMEN	VT, S	QUE	EZE, I	ETC.		
Penn, 8952'-9855', (abandoned) Penn, 8906'-8922', 2 spf (open)  28  PRODUCTION  Date First Production    Production   Production   Production   Production   Production   Producing   Prod																	USED		
PRODUCTION  Date First Production	Penn, 8952'-9855',	(abando	ned)	••				8906	'-892 <sub>2</sub>	2'		Acuz W/2000 gais 15% NEFE acid							
Date First Production  10/30/2006    Production Method (Flowing, gas lift, pumping - Size and type pump)   Producing	Penn, 8906'-8922',	2 spf (or	oen)																
Date First Production  10/30/2006    Production Method (Flowing, gas lift, pumping - Size and type pump)   Producing																			
Date First Production  10/30/2006    Production Method (Flowing, gas lift, pumping - Size and type pump)   Producing		····	· · · · · · · · · · · · · · · · · · ·				nn o	TO T	<u>CTI</u>	ONI									
Date of Test Hours Tested Choke Size Prod'n For Test Period 45 768 0 17067  Flow Tubing Press.  Soo		nn .	Pro	duction Meth	nod (Flo						,	Well Statu	s (Proc	l or S	hut-in	<del></del>			
Date of Test Hours Tested Choke Size Prod'n For Test Period 45 Gas - MCF Water - Bbl. Gas - Oil Ratio  11/7/2006 24 27/64 45 768 0 17067  Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Hour Rate N/A  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Printed Name Kenneth Krawietz Title District Engineer Date 11/10/2006	10/30/2006	<b>711</b>			104 (1 10	g, gas 191, p	umping	5 0120		,pe pump,			,	4. Or D.		,		į	
11/7/2006 24 27/64 45 768 0 17067  Flow Tubing Press.  500	Date of Test	Hours 7						Oil -	Bbl		Gas			ater - I	Bbl.		Gas - Oil Rat	io	
Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Flow Tubing Press.  500   29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Printed Name Kenneth Krawietz Title District Engineer Date 11/10/2006	11/7/2006	24		27/64		Test Period		45		-		769			n		17067		
SOLD 30. List Attachments  31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name Kenneth Krawietz  Title District Engineer  Date 11/10/2006	Flow Tubing		Pressure		24-	Oil - Bbl.			3as - N	1CF	V					y - AP			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name Kenneth Krawietz Title District Engineer  Date 11/10/2006			Hour Rate													<b>3</b> 7/4			
SOLD 30. List Attachments  31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name Kenneth Krawietz  Title District Engineer  Date 11/10/2006		Sac (Sold		vented etc.							丄		I Test	Witne	sed R		N/A		
30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name Kenneth Krawietz  Title District Engineer  Date 11/10/2006	<u>-</u>	ias (Doia,	, usea joi juei,	vemeu, eic.)									1030	vv iciic.	)3¢u D	· y			
Signature New Veces Printed Name Kenneth Krawietz Title District Engineer Date 11/10/2006	30. List Attachment	s										***************************************	1						
Signature New Veces Printed Name Kenneth Krawietz Title District Engineer Date 11/10/2006								,			.,.			,		<del>,. , _</del>			
Signature Name Kenneth Krawietz Title <u>District Engineer</u> Date <u>11/10/2006</u>	31. I hereby certij	ry that th	ne informatio	n shown on	boths	iaes of this for	m as i	rue ai	na co	mpiete to	ine i	oest oj my k	nowied	ige ar	ia Del	iej			
E-mail Address kkrawietz@samson.com	Signature	M	sef He	cens			enne	th Kr	awie	etz	Ti	tle <u>Dist</u>	rict E	ngin	<u>eer</u>	D	Date <u>11/10</u>	/2006	
	E-mail Address	kkrav		on.com						<u> </u>									

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northwe	estern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen_	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson_	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Т
T. Blinebry	T. Gr. Wash_	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T
T. Penn	T	T. Permian_	T.
T. Cisco (Bough C)	T	T. Penn "A"	T.
	OIL OR G	AS SANDS OR ZONES	
No. 1, from	to	No. 3, from	to
	to		toto
		ANT WATER SANDS	
nclude data on rate of wa	ter inflow and elevation to which		

_		_			_		. ~			_						_	
Inc	·lude	data	On t	rate .	of:	water	inflo	<b>NX</b> 7	and	ല്	evation	t n	which	water	roce i	n ho	de.
ш	Juuc	uaua	UIL	au	UI.	water	TITLI (	<i>,</i> , , ,	ana		, valion	···	WILL	water	1030 1	11 110	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

No. 1, from	toto	feet
No. 2, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
						:			
								•	
									1
			•						1
	•								1
								1	
Ì									