

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-01039
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
15995

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

SAMSON RESOURCES COMPANY

3. Address of Operator

200 N. Loraine St., Ste 1010; Midland, TX 79701

4. Well Location

Unit Letter A: 660 feet from the North line and 660 feet from the East line

Section 2 Township 12S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, CR)
4228' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Amend Item 10 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/2/2006: As discussed with Mr. Chris Williams, OCD District I; please upgrade the status of this well to compliant with Order ACOI 111 (compliance due February 17, 2007) as a result of the following:

9/20/2006 – 9/26/2006: MIRU PU. ND Tree. NU BOP. Dress OD and run lead patch overshot. Set slips. NU tubinghead. NU BOP. GIH w/ bit and scraper. RU WL. Set CIBP @ 10415 and dump 35' cement cap. Set CIBP @ 9300 and dump 35' cement cap. Displace csg w/2% KCl water. Test casing to 1000 psi-ok. RU WL. Perf Penn 9124'-9130'. Spot acid across perfs. Acidize w/10,000 gals 20% plegellrx. Swab test.

9/28/2006 – 10/1/2006: Set CIBP @ 9090' tst csg & plug to 1000 psi-ok. Perf 9026'-9046' and 8962'-8996'. Acdz w/45 bbls, 15% Fe acid & 24 ball sealers. Swab. Set CIBP @ 8942' and dump cement, TOC @ 8907'. Load csg & test to 1000 psi-ok. Perf 8530'-8592'. Acdz w/4000 gals 15% NeFE & 111 ball sealers. Flow test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth D. Krawietz TITLE District Engineer DATE: 11/2/2006

Type or print name Kenneth D. Krawietz E-mail address: kkrawietz@samson.com Telephone No. (432) 683-7063

For State Use Only

APPROVED BY: Chris Williams TITLE _____ DATE: DEC 13 2006

Conditions of Approval (if any):

2A Bagley Silver Denonora GENERAL MANAGER
OCD DISTRICT SUPERVISOR