

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35662
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 15995
7. Lease Name or Unit Agreement Name STATE BD
8. Well Number 4
9. OGRID Number 20165
10. Pool name or Wildcat Bagley Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
SAMSON RESOURCES COMPANY
3. Address of Operator
200 N. Loraine St., Ste 1010; Midland, TX 79701

4. Well Location
Unit Letter H : 1894 feet from the North line and 604 feet from the East line
Section 2 Township 12S Range 33E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4232 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Recomplete to Bagley Penn ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/31/2006: MIRU, NDWH, NUBOP
9/1/2006: MIRU Pump truck, circ the well bore clean w/ 400 bbls of 2% kcl wtr
9/5/2006 - 9/9/2006: MIRU WL truck, rih w/ 3 3/8" guns to perf 10290' to 10300', 4 spf.
Test and treat Atoka (10290'-10300') perfs.
9/11/2006-9/16/2006: RIH w/ 7" CIBP, set @ 10250', dumped 20' of cmt on top.
MIRU WL to perf 9252-56, 9268-70, 9302-04, 9312-16, 9312-16, 2 spf, 3 3/8" guns
NDBOP, NUWH. Break down perfs, acdz and test.
Set CIBP @ 9240', POH, RIH w/ bailer, tag plug, dump 10' of cmt, POH, RD WL
9/18/2006-9/21/2006: MIRU WL truck to perf the Penn #2, RIH w/ 3 3/8" guns, shoot 9114-18, 9208-12.
MIRU acid trucks, acidize. RIH w/ 7" CIBP, set @ 9090', dumped 10' cmt on top, RD WL truck,
9/22/2006-9/26/2006: MIRU WL to perf 8992-96, 4 spf. RIH w/ tubing, RU WL. Set CIBP at 8970'. Load hole with 2% KCL. Test
CIBP and casing to 1000 psi - OK.
9/26/2006-10/5/2006: Perf Penn 8848', 8853', 8870', 8899', 8910', 8912', 8946'. RD WL. PU packer assembly. TIH.
Acidized Penn 8848-8946'. Flowback test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth Krawietz TITLE District Engineer DATE: 10/23/2006

Type or print name Kenneth Krawietz E-mail address: kkrawietz@samson.com Telephone No. 432-683-7063
For State Use Only

APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 13 2006
Conditions of Approval (if any):