

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Samson Resources Company 200 N. Loraine St., Suite 1010 Midland, TX 79701		<sup>2</sup> OGRID Number 20165	
		<sup>3</sup> Reason for Filing Code/ Effective Date RC RT	
<sup>4</sup> API Number 30-025-35662	<sup>5</sup> Pool Name Bagley; Penn		<sup>6</sup> Pool Code 3770
<sup>7</sup> Property Code 15995	<sup>8</sup> Property Name State BD		<sup>9</sup> Well Number 4

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	2	12S	33E		1894	North	604	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
	TARGA 1000 Louisiana, Ste 4700 Houston, TX 77002		G	
	Liquid Transport Trucking, Inc. 2000 E Superior St; Alma MI 48801		O	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 1/21/2003	<sup>26</sup> Ready Date 10/6/2006	<sup>27</sup> TD 11150'	<sup>28</sup> PBTD 8970'	<sup>29</sup> Perforations 8848' - 8946'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
17.5"	13.375"	350'	320		
12.25"	9.625"	3847'	1640		
8.75"	7"	11140'	1250		

VI. Well Test Data

<sup>35</sup> Date New Oil N/A	<sup>36</sup> Gas Delivery Date 10/6/06	<sup>37</sup> Test Date 10/17/06	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 150#	<sup>40</sup> Csg. Pressure --
<sup>41</sup> Choke Size 14/64"	<sup>42</sup> Oil 11	<sup>43</sup> Water 0	<sup>44</sup> Gas 150	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Kenneth Krawietz*

Printed name: Kenneth Krawietz

Title: District Engineer

E-mail Address: kkrawietz@samson.com

Date: 10/30/06 Phone: (432) 683-7063

OIL CONSERVATION DIVISION

Approved by:

*Chris Williams*

Title:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Approval Date:

DEC 13 2006