

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. LC060967

1a. Type of Well X Oil Well Gas Well Dry Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator XTO ENERGY INC.		8. Lease Name and Well No. SEMGS AU 111	
3. Address 200 LORAIN STE 800 MIDLAND, TX 79701		9. AFI Well No. 30-025-37573	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2304' FSL & 2330' FEL UNIT J At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Maljamar; Grayburg-San Andres	
14. Date Spudded 12/31/2005		15. Date T.D. Reached 04/08/2006	
16. Date Completed 4/06/2006		Date Produced 4/06/2006	
17. Elevations (DF, RKB, RT, GL)* GR 4054 KB 16.6' ABOVE GL		12. County or Parish LEA	
13. State NM		18. Total Depth: MD 4345 TVD	
19. Plug Back T.D.: MD TVD 4326		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, SDL, DSN, CSNG		22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit report) Directional Survey? No X Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole	Size/Grade	Wt.	Top (MD)	Bottom	Stage Cementer	No. of Sks. & Type of	DEPTH	Cement Top*	Amount Pulled
12 1/4	8 5/8	24#	SURF	1219'	HALLIBURTON	630 CL C	1219	SURF	
7 7/8	5 1/2	176#	1234	4345	HALLIBURTON	635 CL C	4345	1234 TS	

24. Tubing Record

Size	Depth Set	Packer Depth	Size	Depth Set	Packer Depth	Size	Depth Set	Packer Depth
2 7/8"	4176							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG-SAN ANDRES	3856	4352	4194-4280	1 JSPF	49	OPEN
B)						
C)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4194-4280	ACD W/2250 GALS 15% NEFE HCL
4194-4280	FRAC W/53,500 GALS 30# LINEAR GEL, 51,000 GALS 40# LINEAR GEL W/8000# 14/30 LITEPROP - 125, 84750# 16/30 WHITE SD & 18,000# 16/30 SUPER LC SD

28. Production - Interval A

Date First Produced	Test Date 4/6/06	Hours 18 HRS	Test Production Np A-	Oil BBL 225	Gas MCF 143	Water BBL 355	Oil/G Corr. API	Gas Gravity	Production Method
CHOKED 32/64	TGG PRESS	Gas Press 110.	24 Hr. Rate Np A-	Oil 181	Gas MCF 79	Water BBL 200	Gas/Oil Ratio	Well Status	ON PUMP 2.5" X 2" X 24' LUFKIN 640-365-168

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production Bbl	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production 15% AP	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 15% AV	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production 15% AV	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. AN	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. S	Csg. Press.	24 Hr. Rate 15% A	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	1171	1282		Yates	2516
Yates	2516	2896		Seven Rivers	2896
Seven Rivers	2896	3501		Queen	3501
Queen	3501	3846		Grayburg	3846
Grayburg	3846	4241		San Andre	4241
San Andre	4241	4345			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (I full set req'd.) ☒ Geologic Report ☒ DS7 Report ☒ Directional Survey ☒
 Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other: ☐

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) M. LYN MARR

Title REGULATORY ANALYST

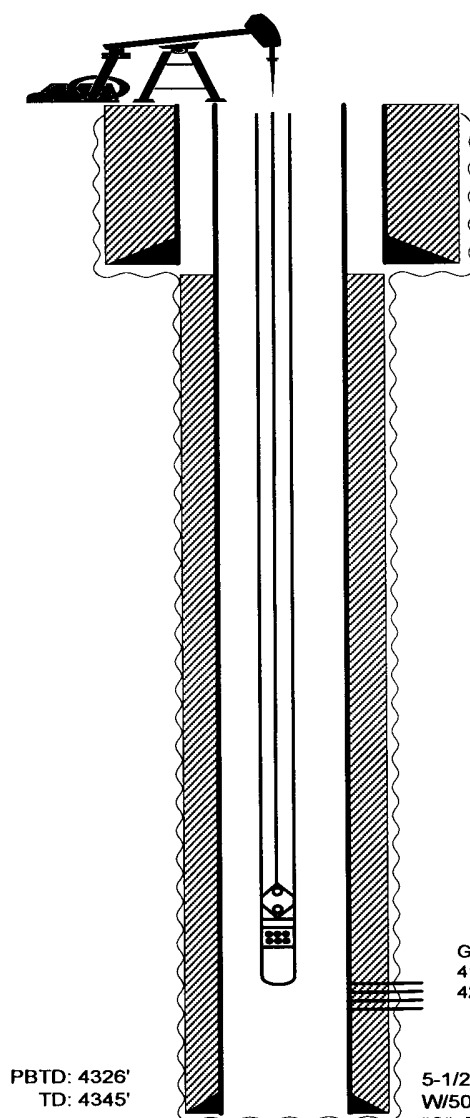
Signature

M Lyn Marr

Date 08/08/2006

Title 18U.S.C Section 1001 and Title 43U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEMGSAU #111 WELLBORE DIAGRAM



ELEV: KB: 4070.6'
GL: 4054'
CORR: 16.6'

8-5/8" 24# J-55 CSG @ 1219'.
CMT'D W/430 SX CL "C" W/2%
CACL & 4% gel F/B 200 SX CL
"C" + 2% CACL. CIRC 145SX
TO SURF.

GRAYBURG/SAN ANDRES PERFS 1 SPF
4194-4208 4213-4239
4245-4251 4277-4280

5-1/2" 17# J-55 LTC CSG @ 4345'. CMT'D
W/500 SX INTERFILL C F/B 135 SX CLASS
"C". DID NOT CIRC, TOC @ 1,234'.

DATA

LOCATION: 2304' FSL & 2330' FEL, UNIT J, SEC 30, T17S, R33E
COUNTY/STATE: LEA COUNTY, NEW MEXICO
FIELD: MALJAMAR GRAYBURG SAN ANDRES
FORMATION: GRAYBURG
SPUD DATE: 12/31/05 **COMPLETION DATE:**
IP:
NMOCD LEASE NO: **API #:** 30-025-37573 **CTOC ACCTG #:** 450
PRODUCTION METHOD:
TUBING STRING:

HISTORY

12/31/05: SPURRED WELL.
01/08/06: TD 4345'. RAN 5-1/2" 17# J-55 STC CSG. CMT'D W/ 500 SX INTERILL CL "C" +.25 PPS
FLOCELE F/B 135 SX CLASS "C". DID NOT CIRC. TOC @ 1,234' (TEMP SURVEY)
3/30/06: RIH W/ WS & REV UNIT, TAG PBTD @ 4300', CO TO 4326', CIRC CSG CLEAN WITH 2% KCL,
3/31/06: RIH W/ GR/RADIAL CEMENT BOND LOG & LOG UP FROM PBTD UP TO 3000'
4/1/06: PERFORATE GB/SA INTERVALS 1 SPF FROM 4194'-4280' (49 TOTAL HOLES), TIH W/
PACKER ON WS,
4/3/06: SPOT 250 GAL 15% HCL ACROSS PERFS, SET PKR @ 4,144'. ACIDIZE GB/SA PERFS (4194-
4280) WITH 2250 GAL 15% HCL ACID & 100 BS @ 5.8 BPM & 2300 PSI, GOOD BALL ACTION
BUT NO BALL OUT, ISIP 1640 PSI, 15 MIN 800 PSI, SWAB 40 BLW, POH W/ WS & PKR
4/4/06: RU STINGER, & BJ SERVICES, FRAC GB/SA DOWN 5 1/2" CSG WITH 53,500 GALLONS 30#
LINEAR GEL, 51,000 GALLONS 40# LINEAR GEL CARRYING 8,000 # 14/30 LITEPROP-125,
84750# 16/30 WHITE SAND & 18,000# 16/30 SUPER LC SAND, AIR 74 BPM @ 2950 PSI, ISIP
2040 PSI, 15 MIN 1676 PSI, RD BJ & STINGER
4/5/06: NO PRESS ON WELL, OPEN WELL TO PIT, FLOWED 225 BO & 355 BW IN 18 HRS, SI WELL
DUE TO TANK ROOM.
4/6/06: WELL FLOWED 62 BO IN 2 HRS, FCP 110 PSI @ 32/64" CHOKE. HOOKED UP WELL TO
FACILITIES, FLWG TO BATTERY
4/7/06: WELL UNABLE TO FLOW TO BATTERY, HOOKED UP WELL TO FRAC TANK, FLWD 75 BO IN
2 HRS, KILLED WELL W/ 50 BBL 10# BRINE, ND FRAC VALVE & NU BOP, TAG FILL @ 4252',
CO SAND TO 4326',
4/8/06: RIH W/ 2 7/8" PROD TBG, SN @ 4,176', TAC @ 4,015', RIH W/ 2.5" X 2" X 24' PUMP ON 35 3/4"
RODS, 67 7/8" & 56 1" RODS.
4/10/06: WELL CONNECTED TO FLOWLINE, LEFT WELL FLWG TO BATTERY, FLWD 150 BO TO
BATTERY
4/11/06: SET LUFKIN PUMPING UNIT (640-365-168), BALANCED PUMPING UNIT
4/12/06: PMPG & FLWG. 181 BO, 200 BW, 79 MCF, UNIT RUNNING 7.5 SPM & 144" SL (20% ON
TIMER)
4/13/06: PMPD 25 BBL 10# BRINE DWN CSG TO KILL WELL. PULLED BULLPLUG OUT OF OFFSIDE
CSG & INSTALLED ADJ CHK, OPEN WELL BACK, WELL FLWG & PMPG
4/14/06: PMPG & FLWG. 104 BO, 82 BW, 80 MCF, 18 HRS
4/15/06: PMPG & FLWG. 129 BO, 173 BW, 99 MCF, 24 HRS
4/14/06: PMPG & FLWG. 138 BO, 188 BW, 122 MCF, 24 HRS