

## OCD-HOBBS

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **XTO Energy, Inc.**3a. Address  
**200 N. Loraine, Ste. 800 Midland, TX 79701**3b. Phone No. (include area code)  
**432-620-6740**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**832' FNL & 660' FWL, Unit D, Sec. 33, T17S, R33E**5. Lease Serial No.  
**NM 010388**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEMGSAU #115**9. API Well No.  
**30-025-37574**10. Field and Pool, or Exploratory Area  
**Maljamar; Grayburg-San Andres**11. County or Parish, State  
**Lea Co., NM**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Intervention
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/3/06 RIH w/4 3/4" BIT, TAG PBTD @ 4463', CIRC CSG CLEAN WITH 2% KCL, RIH w/GR/RADIAL CEMENT BOND LOG & LOG UP FROM 4460' UP TO 3000', PERFORATE GB/SA INTERVALS 1 SPF FROM 4334'-4420'

2/6/06 ACDZ GB/SA PERFS W/2500 GAL 15% HCL ACID, SPOT 105 GAL ACID ACROSS PERFS, ACDZ PERFS W/1900 GAL ACID @ 5.9 BPM & 2430 PSI, BALLED OUT, UNABLE TO SURGE BALLS OFF PERFS, PUMP REMAINING 600 GAL OF ACID @ 0.6 BPM & 1589 PSI, ISIP 1550 PSI, 15 MIN 220 PSI, SWAB 26 BLW

2/7/06 SWAB, IN 8 HRS REC 35 BLW WITH TRACE OF OIL ON FIRST RUN

2/8/06 LD WS, PREP TO FRAC DOWN CSG

2/10/06 RU STINGER & BJ, FRAC GB/SA DOWN 5 1/2" CSG W/53,500 GALS 30# LINEAR GEL, 51,000 GALS 40# LINEAR GEL CARRYING 8000# 14/30 LITEPROP-125, 84750# 16/30 WHITE SAND & 18,000# 16/30 SUPER LC SD, AIR 79 BPM @ 2850 PSI, ISIP 1880 PSI, 15 MIN 1078 PSI, RD BJ & STINGER

2/13/06 WELL ON VACUUM, TAG UP @ 4390', UNABLE TO ESTABLISH CIRCULATION

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kristy Ward**

Title **Regulatory Analyst**

Signature

*Kristy Ward*

Date

11/15/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Chris Williams*

Title

Date

DEC 7 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**WESLEY W. INGRAM  
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **SEMGS AU #115 - COMPLETE & STIMULATE WELL**

**2/14/06 RIH W/BAILER, CO TO 4465', RIH W/ 2 7/8 PROD TBG, SN @ 4309',  
TAC @ 4117', RIH W/2.5" X 2" X 24" PUMP ON 97 1/4" RODS &  
73 7/8" RODS**

**2/20/06 SET LUFKIN PUMPING UNIT (320-256-100)**

**2/21/06 RAN POWER TO UNIT, BEGAN PUMPING WELL**

**3/13/06 PUMPING, 45 BO, 251 BW, 43 MCF, FL: 1197' FAP GAS FREE, 4080'  
FAP TOTAL**