

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BTA Oil Producers

3a. Address

104 S. Pecos, Midland, TX 79701

3b. Phone No. (include area code)

(432) 682-3753

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

660' FNL & 1650' FEL NW/NE
Sec. 34, T22S-R34E

5. Lease Serial No.

NMNM19143

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Maxus B, 8026 JV-P, #3

9. API Well No.

30-025-30661

10. Field and Pool, or Exploratory Area

Antelope Ridge, Bone Spring, West

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA Oil Producers plans to P&A this well as follows:

- 1) MI & RI completion unit. Blow well down. ND wellhead. NU BOP.
- 2) Load hole with 2% KCl water.
- 3) Release packer and POH with tubing and packer for 9-5/8" 53.5# casing.
- 4) RU wireline truck. Pick up CIBP for 9-5/8" 47 & 53.5# casing. RIH on wireline to +/- 7,100'. Cap with 40' cement.
- 5) RIH with tubing open ended to 5900'.
- 6) Circulate hole with 9.3# salt gel mud.
- 7) Spot P&A plugs as follows:
 - 78 sx @ 5900'
 - 78 sx @ 5280'
 - 78 sx @ 3500'
 - 78 sx @ 1827'
 - 10 sx @ surface
- 8) Cut off wellhead and install dry hole marker

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

4. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Pam Inskeep

Title Regulatory Administrator

Signature

Date 12/01/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Office

APPROVED

Title

DEC 8 2006

**FREDERICK WRIGHT
PETROLEUM ENGINEER**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

Continued on next page)

GWW

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications to the proposed procedure:
2. The surface plug must be at least 32 sacks of cement to insure that it is at least 100 feet thick.
3. The plugs @ 5280', 3500' and 1827' must be tagged.

***** All plugs must be at least 100' and 25 sacks of cement.**

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 12/08/06