

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-34565

5. Indicate Type of Lease

STATE ☐ FEE XX

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Keach

8. Well Number

9. OGRID Number #1

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Roberts SWD LLC

3. Address of Operator

P O Box 356, Hobbs NM 88241

4. Well Location

Unit Letter O

467 feet from the South line and 2310 feet from the East line

Section 4

Township 20s

Range 38e

NMPM Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: TA ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment and chart.

TA well bore 11 / 04 / 06

This Approval of Temporary
Abandonment Expires 11/4/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE _____ DATE Dec. 12, 2006

Type or print name Lee Roberts

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: Hayden Wink TITLE _____

DATE DEC 14 2006

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

J&L Land Farm (November 4, 2006)
Keach #1 30-025-34565

Rig up pulling unit. Lay down 49- 7/8 rods and 119-3/4 rods. Put on bop. Pull out of hole with 131 joints 2 3/8 tubing, 5 1/2 tubing anchor, seat nipple and mud joint. Run in the hole with 5 1/2 cast iron bridge plug and tubing. Set cast iron plug at 4175 ft. (130 joints). Circulate oil and gas from well bore (90 bbls. fresh water). Test cast iron plug to 500psi. Pull cast iron plug setting tool. Run in hole with tubing to top of plug. Took bop off of well. Flange well back up. Rig pulling unit down. Sent pulling unit to yard.

Blwright C. Cooper

TA Test good ~~11/4~~ 11/4/2011

