

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-25530
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name A.L. Christmas NCT-C
8. Well Number 10
9. OGRID Number 005380
10. Pool name or Wildcat Yates-Rvrs-Queen (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
200 N. Loraine, Ste 800, Midland, Texas 79701

4. Well Location
 Unit Letter OF: 1950 Feet from the North line and 1845 feet from the West line
 Section 18 Township 22-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

- 3/1/06 MIRU Lucky Well Service PU (Luis). ND WH. NU BOP. SWI & SDON.
- 3/2/06 MIRU Smith Services Reverse Unit. PU & RIH w/4-3/4" bit, bit sub, 6 - 3-1/2" DC's & 98 jts N-80 WS. Tag CIBP @ 3,335'. RU power swivel & stripper head. Est circ w/68 bbls 9# brine wtr. Drill on CIBP 1 hr. Pushed CIBP dwn hole to 3,550'. Drill out CIBP & scale in 3 hrs. Tagged TOC @ 3,600'. PU 1 jt & circ hole clean. RD swivel. PU 4 stands WS. Leave bit swinging above perfs. SWI & SDON.
- 3/3/06 EIR @ 3.7 BPM & 600 psig into perfs w/20 bbls 8.6# brine. POOH w/tbg & LD DC's & bit. PU & RIH w/BJ 5-1/2" CICR & 104 jts 2-7/8" N-80 WS. Set CICR @ 3,366'. Press tbg to 2,000 psig. Held ok. Rotate out of CICR. Circ well clean w/8.6# brine wtr. Sting back into CICR. Press TCA to 550 psig. Held ok. EIR @ 3.4 BPM & 600 psig thru CICR. SWI & SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Regulatory DATE 10/16/06

Type or print name DeeAnn Kemp E-mail address: _____ Telephone No. 432-620-6724

For State Use Only

APPROVED BY: [Signature] **OC FIELD REPRESENTATIVE II/STAFF MANAGER** DATE OCT 18 2006

2A Eumont Y-SR-DW

- 3/4/06** MIRU Schlumberger Cmt trks. Prepare to sqz Penrose perms from 3,409' - 3,567'. Test lines to 3,000 psig. Held ok. EIR of 2.1 BPM @ 485 psig w/5 bbls of fresh wtr thru CICR. Mix & pmp 300 sx Class "C" 14.8# cmt w/2% CaCL @ 2.2 BPM & 1160 psig followed by 200 sx Class "C" 14.8# neat cmt @ 1.4 BPM & 1350 psig. Obtain sqz w/1,525 psig & 475 sx cmt in formation. Sting out of CICR. Rev out 20 sx cmt & 127 bbls fresh wtr to vac trk. Press csg to 600 psig. Held ok. POOH w/WS & tools. RD Schlumberger cmt trks. SWI & SDON.
- 3/5/06** PU & RIH w/4-3/4" bit, BS, 6 - 3-1/2" DC's, x-over & 98 jts N-80 WS. Tag cmt @ 3,355'. RU power swivel & stripper head. Establish circ w/1 bbl 8.6# brine wtr. Drill out cmt from 3,355' to 3,364'. Tag CICR @ 3,364'. Drill out CIBP in 4 hrs. Drill out cmt from 3,365' to 3,379' in 1 hr. Cmt still green. PU 1 jt & circ hole clean. PU & leave bit swinging above sqzd perms. SWI & SDON.
- 3/7/06** Continued to Drl cmt from 3,379' to 3,575' fell thru. Circ hole clean. Test squeeze to 500 psig. Lost 100 psig in 6", lost 150 psig in 10", 400 psig in 40". POOH. PU & RIH w/5-1/2" pkr to 3,377'. SWI & SDON.
- 3/8/06** RIH & set pkr @ 3,590'. Test CIBP to 500 psig. Held ok. Rel pkr, POOH & set pkr @ 3,371'. Press dwn tbg to 500 psig. Lost 400 psig in 7". Rel pkr. RIH to 3,496' & set pkr. Press dwn tbg to 500 psig. Held ok. Rel pkr. POOH to 3,464' & set pkr. Press dwn tbg to 500 psig. Lost 380 psig in 7". Squeeze leaking between 3,464' to 3,496'. Rel pkr. POOH testing csg above squeeze. Found csg leak between 1,819' to 1,852'. Rel pkr & POOH. RIH w/RBP on 2-7/8" work string. Set @ 2,069'. POOH w/WS. Dump 100# of 20/40 mesh sd dwn csg. Pmp 5 bbls of FW behind sd. SWI & SDON.
- 3/9/06** RIH w/5-1/2" pkr on 2-7/8" WS. Set pkr @ 1,819'. Press TCA to 500 psig. Est INJ rate of 1.5 BPM @ 1,100 psig. Rel pkr. SD because of wind. SWI & SDON.
- 3/10/06** POOH w/tbg & pkr. PU & RIH w/BJ 5-1/2" CICR. Set CICR @ 1,746'. Pmp 40 bbls fresh wtr thru CICR. SWI & SDON. Wait on cmt trks.
- 3/11/06** MIRU Schlumberger Cmt trks. Prepare to sqz csg leak between 1,819' to 1,852'. Test lines to 3,000 psig. Held ok. EIR of 1.3 BPM @ 798 psig w/5 bbls of fresh wtr thru CICR. Mix & pmp 100 sx Class "C" 14.8# cmt w/2% CaCL @ 1.3 BPM & 600 psig followed by 250 sx Class "C" 14.8# neat cmt @ 1.2 BPM & 680 psig. Obtain sqz w/1,010 psig & 349 sx cmt in formation. Sting out of CICR. Rev out 1 sx cmt & 21 bbls fresh wtr. POOH w/WS & tools. RD Schlumberger cmt trks. SWI & SDON.
- 3/14/06** Est circ. Begin drlg on cmt @ 1,772'. DO cmt to 1,859'. Circ hole clean. Press test csg to 850 psig. Held ok. Wash sand off of RBP @ 2,069'. POOH w/tbg & LD DC's. PU & RIH w/BJ 5-1/2" ret head & 65 jts 2-7/8" N-80 WS. Rel RBP. POOH w/tbg & LD RBP. PU & RIH w/4-3/4" bit, 6 - 3-1/2" DC's & 2 stands 2-7/8" N-80 WS. SWI & SDON.
- 3/15/06** Est circ. Begin drlg on cmt @ 1,772'. DO cmt to 1,859'. Circ hole clean. Press test csg to 850 psig. Held ok. Wash sand off of RBP @ 2,069'. POOH w/tbg & LD DC's. PU & RIH w/BJ 5-1/2" ret head & 65 jts 2-7/8" N-80 WS. Rel RBP. POOH w/tbg & LD RBP. PU & RIH w/4-3/4" bit, 6 - 3-1/2" DC's & 2 stands 2-7/8" N-80 WS. SWI & SDON.
- 3/16/06** FIN w/bit, DC's & 2-7/8" N80 WS. Tag cmt @ 3,604'. RU power swivel. DO 35' cmt. Tag CIBP @ 3,640'. Drl'd on CIBP 1.5 hrs. RD swivel. Pushed CIBP dwn hole to 6,615'. Unable to est circ. POOH w/90 stands 2-7/8" tbg. Leave 9 stands tbg & DC's in hole for kill string. SWI & SDON.
- 3/17/06** POOH w/tbg. LD DC's & bit. RU Gray WL trk. Run GR/CCL log from 6,600' to 4,000'. POOH w/logging tools. RIH w/4" csg gun. Correlated depths w/Gray GR/CCL log. Perf'd Drinkard zone from 6,592' - 6,598', 6,584' - 6,588', 6,568' - 6,574', 6,550' - 6,556', 6,538' - 6,542', 6,530' - 6,534', 6,518' - 6,522', 6,500' - 6,504', 6,480' - 6,484', 6,474' - 6,476', 6,458' - 6,460', 6,443' - 6,447', 6,435' - 6,440', 6,425' - 6,427', 6,418' - 6,421', & 6,410' - 6,413' (63' 126 holes) w/2 JSPF &

XTO Energy

A.L. Christmas NCT-C #10

- 180 degree phasing. POOH w/WL & tools. RD Gray WL trk. SWI & SDON.
- 3/18/06** RU Bo Monk pipe testers. PU & RIH w/BJ AS1X 5-1/2" pkr & 200 jts 3-1/2" L-80 WS. Tstd WS to 6,000 psig below slips. Held ok. Leave pkr swinging above perfs @ 6,327'. SWI & SDON.
- 3/21/06** Set pkr @ 6,327'. RU Cudd Acid Service. Load TCA w/65 bbls 8.6# brine. Monitor press during job. Test lines to 6,000 psig. Held ok. Acidize Drinkard perfs from 6,410 to 6,603'. Pmpd 6 bbls 15% NEFE HCL acid. Drop 30 RCN 7/8", 1.3SG, BS in first 6 bbls acid. Pmpd 136 bbls 15% NEFE HCL acid dropping 10 BS every 7 bbls of acid (total 180 BS). Flush to btm perfs w/61 bbls 8.6# brine wtr. Minimal ball action. Max/Min press - 435/102 psig. ISIP - vac. AIR - 7.1 BPM. AIP - 225 psig. 199 BLWTR. RD Cudd pmp trk. Shut well in for 1 hr. RU Swab. Made 9 swab runs in 4 hrs. Rec 45 bbls wtr. Small show of gas. BFL - 4,900'. FFL - 5,100'. SWI & SDON.
- 3/22/06** SITP 10 psig. RU swab. Made 13 swab runs in 8 hrs. Rec 32 bbls wtr. No show of gas. BBL - 5,200'. FFL - 6,300'. SWI & SDON.
- 3/23/06** SITP 50 psig. RU swab. Made 4 swab runs in 4 hrs. Rec 5 bbls wtr. Small show of gas. BBL - 5,400' FS. FFL - 6,300' FS. PU & Rel pk. RU Stinger WH Service. Install frac stack & frac valve. Set pkr @ 6,330'. SWI & SDON.
- 3/24/06** SITP 50 psig. RU Stinger Services. Install Tree Saver. RD Stinger Services. MIRU CUDD frac equipment. Press tstd lines to 6,500 psig. Held safety mtg. Frac'd Drinkard perfs 6,410' to 6,598' (126 perfs) w/445 bbls Bfrac 30 Pad & 54,000# 20/40 Ottawa followed by 25,000# 20/40 super LC RCS. AIR 26.2 BPM @ 2.998 AIP. Max/Min press 3,755/2.388 psig. ISIP - 1,873 psig, 5" - 1,399 psig, 10" - 1,215 psig, 15" - 1,063 psig. Flushed to Btm perf. RDMO CUDD Frac Services. Leave well SI. SWI & SDON.
- 3/25/06** SITP - vac. Rel pkr. POOH laying dwn 3-1/2" WS. PU & RIH w/2-7/8" notched collar, check valve, 5 - 2-7/8" cavity jts, ABC bull dog bailor & 198 jts 2-7/8" N-80 WS. Leave bailor swinging aboves perfs. SWI & SDON.
- 3/28/06** FIN w/bailor & 205 jts 2-7/8" N-80 WS. RU Key pmp trk. Tag fill @ 6,462'. Trickle wtr dwn TCA. Bailed out sand for 4 hrs. POOH w/tbg & tools. Bailed out 97' sand. RIH w/2-7/8" notched collar, check valve, 16 - 2-7/8" N-80 WS cavity jts, 2-7/8" Bull Dog bailor & 2-7/8" N-80 WS. Tag fill @ 6,558'. PU & leave tools swinging above perfs. SWI & SDON.
- 3/29/06** RIH w/bailor & tag sand @ 6,558'. Bailed out sand for 2 hrs. Tagged PBTB @ 6,610'. POOH w/2 stands WS & wait 1 hr. RIH & tag @ 6,610'. POOH laying dwn WS & tools. Bailed out 52' of frac sand. PU & RIH w/2 jts 2-7/8" bull plugged IPC tbg, 1 - 2-7/8" x 20' Cavins desander, 1 - 2-7/8" SN & 2 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg. SWI & SDON.
- 3/30/06** FIN w/6 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg, 1 - 2-7/8" x 5-1/2" TAC, 194 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg & 2 - 2-7/8" x 10' tbg subs. ND BOP. NU WH. RIH w/2.5" x 2.0" x RXBC x 24' x 4' pmp (SN# DC-909), 1 - 7/8" x 4' stabilizer rod, & 180 - 3/4" D-78 sucker rods. SWI & SDON.
- 4/1/06** MIRU American 456-305-144 ppg. unit. Waiting on elec.
- 4/10/06** Well tstd 6 BO, 65 BW & 15 mcf. 12 hr RT. 5.6 SPM & 144" SL. Well is ppmd off.

A. L. CHRISTMAS C #10

WELLBORE DIAGRAM

AMERICAN 456-305-144 PPG
UNIT

GL: 3423
KB TO GL: 10.4
DF TO GL:

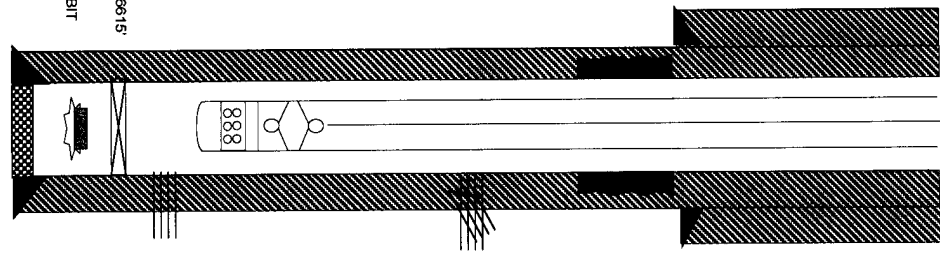
DATA
LOCATION: 1950' FNL & 1845' FWL, UNIT G, SEC. 18, T-22-S, R-37E
COUNTY/STATE: LEA COUNTY, NM

FIELD: EUMONT
FORMATION: Penrose
INITIAL IP: 65 BOPD, 3138 MCFPD
API #: 30-025-25530

8 5/8" 24# K-55 CSG, SET @
1118' W/550 SX CMT. CIRC CMT.

SOZ CSG LK FRM 819' TO 1,852' W/350 SX CL C

12 1/2" HOLE



TBG DETAIL: 03/28/06
TAG PBTD @ 6610'. 2 JTS 2-7/8" BP IPC TBG, 1 - 2-7/8" X 20' CAVINS DESANDER, 1 - 2-7/8" SN & 2 JTS 2-7/8" 6.5# J-55, EUE. BRD TBG, 6 JTS 2-7/8" 6.5# J-55, EUE. BRD TBG, 1 - 2-7/8" X 5-1/2" TAC, 194 JTS 2-7/8" 6.5# J-55, EUE. BRD TBG & 2 - 2-7/8" X 10' TBG SUBS, TAC @ 6245'. SN @ 6503'. LANDED @ 6582'.

PMP & ROD DETAIL: 3/28/06
2.5" X 2.0" X RXBC X 24 X 4 PMP, 1 - 7/8" X 4' STABILIZER ROD, & 180 - 3/4" D-78 SUCKER RODS, 78 - 7/8" D-78 SUCKER RODS, 7/8" X 6', 7/8" X 4 & 1-1/2" X 26' SM PR.

PENROSE PERFS 3409-3567
20 HOLES, 1 JHPF, SOZ W/500 SX CL C (3/30/09)

PERFS @ 6413-6603:

5 1/2" CSG 15.5# K-55, SET @ 6710' W/1977 SX CMT 2 STGS, CMT CIRC.

TD: 6710'
PRTD: TAGGED @ 6610' (3/28/06)

COMPLETION DATA:
06/08/77: PERF @ 6427'-6603' W/3 - 0.43" JHPF, 18 HOLES, ACDZ W/2850 GAL/S 15% HCl.

HISTORY

WORKOVER HISTORY:

11/20/79: FRAC DRINKARD PERFS W/16,000# 24-40 SD & 9000 GAL.
11/11/80: DUMP ACID 1000 GAL 15% HCl.
05/10/83: DUMP ACID 1000 GAL 15% HCl.
07/17/91: LEFT BIT IN HOLE @ 6618'. SET CIBP @ 3640' W/35' CMT. PERF 3409-3567' W/20 HOLES, 1 JHPF. FRAC W/63,000 GAL GEL/CO2 & 122,500# 12/20 SD.
08/27/97: TAD WELL REMOVED ALL RODS & TBG. CIRC WELL W/PPKR FLUID.
02/11/03: RAN MIT. TST CSG TO 600 PSI FOR 3 MINS - OK. WELL IS TAD.
03/01/06: RH W/4-3/4" BIT, BIT SUB, 6 - 3-1/2" DC'S & 98 JTS N-80 WS. TAG CIBP @ 3,335'. PUSHED CIBP DWN HOLE TO 3,550'. DRILL OUT CIBP. TAGGED TOC @ 3,600'.

03/03/06: **SOZ PENROSE PERFS FR3,409' - 3,567'**. MIX & PMP 300 SX CLASS "C" 14.8# CMT W/2% CAQL @ 2.2 BPM & 1160 PSIG FB 200 SX CLASS "C" 14.8# NEAT CMT @ 1.4 BPM & 1350 PSIG.
03/07/06: SOZ LK BETWEEN 3,464' TO 3,496'. POH TESTING CSG ABOVE SOZ. FOUND CSG LK BETWEEN 1,819' TO 1,852'. DUMP 100# OF 20/40 MESH SD DWN CSG. PMP 5 BLS OF FW BEHIND SD.

03/10/06: SOZ CSG LK BETWEEN 1,819' TO 1,852'. TEST LINES TO 3,000 PSIG. HELD OK. EIR OF 1.3 BPM @ 798 PSIG W/5 BFW THRU CIRC. MIX & PMP 100 SX CLASS "C" 14.8# CMT W/2% CAQL @ 1.3 BPM & 600 PSIG FOLLOWED BY 250 SX CLASS "C" 14.8# NEAT CMT @ 1.2 BPM & 680 PSIG.
03/15/06: TAG CIBP @ 3,640'. DRILD ON CIBP 1.5 HRS. PUSHED CIBP DWN HOLE TO 6,615'. UNABLE TO EST CIRC.
03/16/06: RUN GRACL LOG FR/6,600' TO 4,000'. **PERF'D DRINKARD FR/ 6413-6,592'** W/2 JSPF (126 HOLES).

03/20/06: **ACDZ DRINKARD** PERFS FR/6,410 TO 6,603'. PMPD 6 BLS 15% NEFE HCL ACID. DROP 30 RCN 7/8" 1.35G, BS IN FIRST 6 BLS ACID. PMPD 136 BLS 15% NEFE HCL ACID DROPPING 10 BS EVERY 7 BLS OF ACID (TOTAL 180 BS). FLUSH TO BTM PERFS W/61 BLS 8.6# BRINE WTR. MINIMAL BALL ACTION. MAX/MIN PRESS - 435/102 PSIG. ISIP - VAC. AIR - 7.1 BPM. AIP - 225 PSIG.

03/23/06: **FRAC DRINKARD** PERFS 6,410' TO 6,598' (126 HOLES) W/445 BLS BFRAC 30 PAD & 54,000# 20/40 OTTAWA FB 25,000# 20/40 SUPER LC RC'S. AIR 26.2 BPM @ 2,998 AIP. MAX/MIN PRESS 3,755/2,388 PSIG. ISIP - 1,873 PSIG, 5" - 1,399 PSIG, 10" - 1,215

A. L. CHRISTMAS C #10

WELLBORE DIAGRAM



PSIG, 15" - 1,063 PSIG.

03/28/06: TAG PRTD @ 6610'. R/H W/2 JTS 2-7/8" BP IPC TBG, 1 - 2-7/8" X 20' CAVINS
DESANDER, 1 - 2-7/8" SN & 2 JTS 2-7/8" 6.5#, J-55, EUE, 8RD TBG, 6 JTS 2-7/8"
6.5#, J-55, EUE, 8RD TBG, 1 - 2-7/8" X 5-1/2" TAC, 194 JTS 2-7/8" 6.5#, J-55, EUE,
8RD TBG & 2 - 2-7/8" X 10' TBG SUBS, 2.5" X 2.0" X RXBC X 24' X 4' PMP (SN#
DC-909), 1 - 7/8" X 4' STABILIZER ROD, & 180 - 3/4" D-78 SUCKER RODS, 78 -
7/8" D-78 SUCKER RODS, 7/8" X 6' 7/8" X 4' & 1-1/2" X 26' SM PR.

03/31/06: SET AMERICAN 456-305-144 PPG UNIT.

04/15/06: WELL TSTD 6 BO, 30 BW & 13 MCF. 12 HR RT. 5.6 SPM & 144" SL. WELL IS
PPMD OFF.