

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-25530		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER Recompl-Deepen w/Csg				7. Lease Name or Unit Agreement Name A. L. Christmas NCT-C	
2. Name of Operator XTO Energy Inc.				8. Well No. 10	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701				9. Pool name or Wildcat Drinkard	
4. Well Location Unit Letter F : 1950 Feet From The North Line and 1845 Feet From The West Line Section 18 Township 22-S Range 37-E NMPM Lea County					
10. Date Spudded 2/28/06	11. Date T.D. Reached 3/29/06	12. Date Compl. (Ready to Prod.) 3/29/06	13. Elevations (DF& RKB, RT, GR, etc.) 3423 GL	14. Elev. Casinghead	
15. Total Depth 6710'	16. Plug Back T.D. 6615'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6410' - 6598' Drinkard				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run GR/CCL (4000'-6600')				22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1118	12 1/4"	550 sxs	
5 1/2"	15.5	6710	7 7/8"	1977 sxs	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					6582
26. Perforation record (interval, size, and number) 6410' - 6598' 2 JSPF & 126 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			3409'-3567' Sqz Penrose Perfs w/500 sxs C Cmt		
			1819'-1852' Sqz leak w/350 sxs C Cmt		
			6410'-6598' Acdz w/142 bls 15% NEFE Hcl, frac'd w/445 Bfrac 30 &		
28. PRODUCTION					
Date First Production 4/9/06		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping RIH w/2.5" x 2.0" x RXBC x 24' x 4' pump		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 4/29/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 9
				Water - Bbl. 19	Gas - Oil Ratio 1286/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (<i>Corr.</i>)
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By
30. List Attachments C102, C104, C105, Wellbore Diagram					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Kristy Ward</i>		Printed Name Kristy Ward		Title Regulatory Analyst	
E-mail Address				Date 11/10/06	

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all logs of well and radioactivity logs on the well and a summary of all geophysical data connected with the well, including drill stem tests. The data reported shall be measured by the well. In the case of horizontally drilled wells, true vertical depth shall also be reported. For multiple completions, Items A through H shall be reported for each zone. The form is to be filed in duplicate with the District Office, where six copies are required to file Rule 110a.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1104'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1202'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2420'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2595'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2837'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3302'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3588'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3872'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5078'</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5400'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6099'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6411'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1104'		Red Beds				
	2420		Salt & Anhy				
	3588		anhy & SS				
	5078		Dolo.				
	5400		Dolo. & SS				
	6710		Dolo.				