

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33056
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Teague '2' State
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat Teague-Paddock-Blinbery

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
200 N. Loraine, Ste 800, Midland, Texas 79701

4. Well Location

Unit Letter D: 330 feet from the North line and 475 feet from the West line
Section 2 Township 24-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3229'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Add Glorita (Upper Paddock) Perfs ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU. Install BOP. Pull tubing and ESP and lay down ESP. Send to Woods Group for tear down. (Larry Stasny to witness).

TIH with workstring and notched collar. Clean out well to 5200'. Circulate clean and POH.

TIH and set RBP with ball catcher at 5060'. POH.

TIH with 3-3/8" casing gun and perforate the following intervals:

- a. 4930-36 (6', 18 shots)
- b. 4964-72 (6', 18 shots)
- c. 4978-88 (10', 12 shots)
- d. 5008-20 (12', 36 shots)
- e. Total of 34' net with 102 shots.

TIH w/ work string and 5 1/2"-17# packer. Pressure test RBP to 1000 psi. With packer unset spot 250 gallons of 15% Acid. Pull packer to 4800' and reset. Pressure annulus to 500 psi. Break down perfs and follow with 10,000 gallons of 15% NEFE Acid and 150 1.3 ball sealers. Flush with tubing capacity plus 10 bbls. Max rate/pressure: 5 BPM and 2500 psi.

Shut well in for 1 hour. Open well back to pit through 8/64". Let well flow down and open another 8/64ths. Continue until well dies. Rig up swab and swab until it is determined productivity and oil/gas cut of well.

Pull packer and based on swab results determine best ESP size to run in well. RWTP. Eill pull RBP at a later date. Want to determine productivity of Glorita by itself.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 10/13/06

Type or print name DeeAnn Kemp
For State Use Only

E-mail address:

Telephone No. 432-620-6724

APPROVED BY: Chris Williams

OG DISTRICT SUPERVISOR/GENERAL MANAGER

DEC 14 2006
DATE

Conditions of Approval (if any):