Office	Trace District	State of I				Form C-103	
District I		Energy, Minerals a	and Natu	ral Resources		May 27, 2004	
1625 N. French Dr., Hobbs, District II	NM 88240				WELL API NO.		
	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-025-37281	CT	
District III 1220 South St. Francis Dr.				5. Indicate Type STATE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					6. State Oil & Ga	FEE X	
1220 S. St. Francis Dr., San 87505	ta Fe, NM				23000	is Lease No.	
		AND REPORTS ON			7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							
PROPOSALS.)						JMENT SOUTH UNIT	
1. Type of Well: Oil Well X Gas Well Other					8. Well Number	681	
2. Name of Operator					9. OGRID Numb	per 5380	
XTO ENERGY							
3. Address of Operator 200 LORAINE STE 800 MIDLAND, TX 79701					10. Pool name or		
	S1E 800	MIDLAND, TX 79	701		MONUMENT GRAY	BURG;SAN ANDRES	
4. Well Location							
Unit Letter	B:1210	feet from the	_NORT	H line and	_1340 feet from	theEASTline	
Section		nship 21-S		36-E	NMPM	County LEA	
	11. 1	Elevation (Show who		RKB, RT, GR, etc	c.)		
Pit or Below-grade Tank A	onlication ar Closu	3594 GL 3611	KB		a la		
	h to Groundwater						
····					istance from nearest surf	ace water	
Pit Liner Thickness:		elow-Grade Tank: Volu		-	Construction Material		
12. Check Appropri	iate Box to Indi	cate Nature of No	otice, R	eport or Other	Data		
NOTI	CE OE INITENI	TION TO:			BOEOUENE DE	DODE OF	
					BSEQUENT RE		
				_	ALTERING CASING		
PULL OR ALTER CAS		TIPLE COMPL			RILLING OPNS.	P AND A	
TOLL ON ALTEN CAS		TIPLE COMPL	Ц	CASING/CEMEI	NT JOB L		
OTHER:				OTHER: NEW \	WELL CONTINUENC	E OF COMPLETION	
13. Describe propo	sed or completed o	nerations (Clearly	state all t	ertinent details a	nd give nortinent det	es, including estimated date	
of starting any p	proposed work). S	EE RULE 1103. Fo	or Multip	le Completions: A	and give pertment dan Attach wellbore diagr	am of proposed completion	
or recompletion				OD DOO!!!!			
6/15/2006	MIRU PU, POC	OD W/RODS & PM	P. NUB	OP. POOH W/TE	3G. PERF 3833-3960	0, 6 JSPF, TOTAL OF	
6/21/06	PIH TO SCALE	CD W/2000 GALS	OF 20%	NEFE HCL, 16 B	BLS PER STAND.	RU SWB. ALL WTR.	
0/21/00	6/21/06 RIH TO SCALE SQZ: 3947-60' W/ 18 BBLS OF PILL MIXTURE: T-175, DP-61, FW. 3880-3892 – 18 BBLS, 3804-3872 – 81 BBLS. OVERFLSHD W/ PROD WTR & 5 GALS OF RN-211.						
	SWI 24 HRS.	DDDD, 5004-5072 -	OI DDL	5. OVERTESTIE	W/ FROD WIK &	J GALS OF KN-211.	
6/22/06		RODS. RD MO RY	VTP. TI	3G LND'D 4022.	70'		
7/12/06	24 HR TST, 8 B	O, 381 BW, 15 MC	F. 88%	ON POC. FINAL	REPORT		
						ું કું કું	
						THE COLUMN	
I hereby certify	that the informatio	n above is true and	complete	to the best of my	knowledge and belie	f. I further certify that any pit	
or below-grade tank has been plan .	/will be constructed o	r closed according to N	MOCD gu	delines 🗌, a general	l permit 🗌 or an (attach	ed) alternative OCD-approved	
SIGNATURE //	Lyn Ma	S TITLE F	REGULA	TORY ANALYS	T DATE	9/20/2006_	
				TOTAL THUILDID	DATE	7/20/2000_	
	M. LYN MARR	E-mail addre	ss: Lyn	_Marr@xtoenerg	y.com Telephone	No. 432-620-6714	
For State Use Only	his Wille				LANAGE	, and the second se	
APPROVED BY:	nus Utille	ausT	ITLE	- SUDEDVISOR/C	SENERAL MAIN	_DATE	
		nc	DISTRIC	TSUPERVIOL	GENERAL MANAGE		
							
Conditions of Approval ((if any):					DEC 1 4 2006	