

OCD-HOBBS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator XTO Energy, Inc.

3a. Address  
200 N. Loraine, Ste. 800, Midland, TX 797013b. Phone No. (include area code)  
432-620-67404. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1900' FNL & 2310' FEL, G, Section 31, T23S, R32E5. Lease Serial No.  
NM 18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SDE 31 Federal #179. API Well No.  
30-025-3808810. Field and Pool, or Exploratory Area  
Triste Draw W; Sand Dunes So Bone Sp11. County or Parish, State  
Lea Co NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Well Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other New Well - Casing/ Cement Job
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/30/06 MIRU Patterson Rig #493 spud well @ 21:00 hrs on 9/29/06.

10/2/06 Ran 21 jts 13-3/8", 48#, H-40 csg shoe @ 902', cmt'd w/510sx Poz "C", 2% CaCl<sub>2</sub>, 3lbs/sx ACM-1, 0.25 pps CF (12.4 ppg, 2.02 yld) followed w/200sx Premium using 2% CaCl<sub>2</sub> (14.8 ppg, 1.34 yld). 10 Antelope centralizers & 17-1/2" hole size. Circ 135sx to pit. WOC. Cut off conductor riser pipe.

10/10/06 Ran 47 jts, 32#, HCK-55 csg & 55 jts, #24, J-55 csg. RD csg crew, RU BJ Services, cmt'd stg 1 w/565sx 50:50 Poz C, 5% NACL, 10% gel, 5#sx LCM-1, 0.25#sx Celloflake, circ, WOC, did not circ, 2nd stg, prmp failed, circ w/rig pmp, line up for cmtg, attempted 2nd stg, press up 1,000 psi, troubleshoot problem found fill up valve on stand pipe had been left open during circ. RD BJ, ND BOP.

10/27/06 WOC @ 9,809' (0/24 hrs). LD DP, run 219 jts 5-1/2", 17#, N-80 csg, circ, cmt 1st stg w/150sx 50:50 Poz "H", 11.8 ppg using 0.2% FL-52, 5#sck LCM-1, 0.2% R-21 followed by 800sx 50:50 Poz "H", 14.2 ppg using 0.5% FL-52, 5#sck LCM-1, 0.5% FL-25, 5% salt. Set pkr @ 1,868 psi, opened DV tool w/1200 psi, pmpd 210 bbls through DV tool & lost all returns. Pmpg @ 2 bbls/min while mixing LCM pill. MORD.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kristy Ward

Title Regulatory Analyst

Signature

Date

10/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date NOV 28 2006

  
WESLEY W. INGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

10/28/06 WOC @ 9,809' (0'/24 hrs). Temp survey found no cmt above the DV tool. Top of DV tool was @ 6,903'. Slow pmp rate press to bump DV tool closing plug was 417 psi. Cmt'd stg 1 w/150sx of 50:50 Poz "H", .2% FL-52, 5#/sck, LCM-1, .2% R-21, 11.8 ppg, 2.304 yld followed by 800sx 50:50 Poz "H", .5% FL-52, 5#/sx LCM-1, 0.5% FL-25, 5% salt, .1% R-21, 14.2 ppg, 1.303 yld. 2nd stg cmt'd w/250sx of 50:50 Poz "H", .2% FL-52, 5#/sck, LCM-1, 0.2% R-21, 11.8 ppg, 1.304 yld & w/980sx of 50:50 Poz "C", 5% salt, 5#/sx LCM-1, 11.8 ppg, 2.45 yld followed by 150sx of Class "C", 14.8 ppg, 1.326 yld. Pkr set @ 7,127.67'. Marker Jt sete @ 8,429.04'. Stage tool set @ 6,901.47'.

10/30/06 Rig released @ 9,809' (0'/24 hrs). ND BOP, NU wellhead & rig released @ 0930 hrs 10/29/06. RDMO Patterson Rig 493 to SDE 19 Federal #5.