

OCD-HOBBS

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
-
- Oil
- ☐
- Gas
- ☐
-
- ☐
- Well
- ☒
- Well
- ☐
- Other

2. Name of Operator
SAMSON RESOURCES3. Address and Telephone No.
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 2380' FSL & 1675' FWL, Sec 11-20S-33E

5. Lease Designation and Serial No.

NM-13280

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Gunslinger 11 Fed Com #2

9. API Well No.

30-025-38122

10. Field and Pool, or Exploratory Area

Teas Penn Gas

11. County or Parish, State

Lea, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

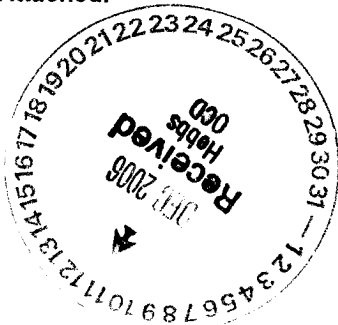
- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Spud, Set and Cement
Surface and 1st & 2nd Int. Csg.**
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Step 5 on COA casing**R-111-potash COA requires**that the cement stand**24 hours before drilling**the plug or initiating tests.*

See Attached.



14. I hereby certify that the foregoing is true and correct

Signed Brennan Short
(This space for Federal or State office use)Title Drilling Engineer

Date

Approved by Chris Williams
Conditions of approval, if any:

Title

Date

RECEIVED FOR RECORD

DEC 7 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WESLEY W. INGRAM
PETROLEUM ENGINEER

10/22/2006 09:00 Spud Well. 10/26/2006 Set 11/4/2006 Set 16" 75# J-55 BTC csg to 1,111' Cemented with 800 sks. Light Premium Plus w/ 2% calcium chloride. Wt. 12.5# and 360 sks. Premium Plus w/ 2% calcium chloride. Wt. 14.80#. Circulated 110 sx cmt to pit. Waited 18 hours before drilling out cement. 11/4/2006 Set 11 3/4", 54#, J-55, BT&C Csg @ 3573' Cemented with 1510 sxs Premium Plus HLC w/ 1% CaCl₂ @ 12.5 PPG and 680 sxs Premium Plus neat @14.8 PPG. Test both rams, all choke valves, all kill line valves, check valves, choke and HCR valve to 3000 PSI. Test annular and 11 3/4" csg to 1500 PSI for 30 min. Waited 34.5 hours before drilling out cement. 11/9/2006 Set 8 5/8", 32#, HCK-55, BTC Csg @ 5017', DV tool set at 3,505'. Cmt. 1st stage Lead w/ 80 sks Interfill "C" + 0.25 pps flocele @ 11.5 ppg. Tail: 210 sks Premium Plus @ 14.8 ppg. No returns during 1st stage. Pressure up & set ECP. Open DV tool. Cmt. 2nd stage w/ Lead: 280 sks. Interfill "C" + 0.25 pps flocele @ 11.5 ppg & 2.76 yld. Tail: 100 sks. Premium Plus @ 14.8 ppg & 1.33 yld. Circ 5 sks (2 bbls) to pit. Test BOP's, choke manifold, floor valves & kelly valve to 250 low & 5000 high. Tested annular to 250-5000. Waited 21.5 hours before drilling out cement.