Energy   Minerals and Natural Resources   May 27, 2004	Submit 3 Copies To Appropriate District	State of New M	Mexico	Form C-103	
District		Energy, Minerals and Natural Resources			
DIL CONSTRUCTION OF CONSTRUC				,	
1. Distance From Present Pre		OIL CONSERVATION	N DIVISION		
Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505	District III	1220 South St. Fr	rancis Dr.		
1200 S IL Finness Dr., Sanial Fic. Nat.   7.   Lease Name or Unit Agreement Name   7.   Lease Name   7.   Lease Name or Unit Agreement Name   7.   Lease Name or Unit Agreement Name   7.   Lease Name   7.		Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  OD NOTUSE THIS FORM FOR PROPOSALS TO DELIC OR TO THE PROPOSALS TO A DIFFERENT RISERVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCII PROPOSALS).  1. Type of Well: Oil Well   Gas Well   Other   9, OGRID Number   18718    2. Name of Operator   9, OGRID Number   18718    10. Pool name or Wilded CATO SAN ANDRES UNIT    8. Well Number   18718    10. Pool name or Wilded CATO SAN ANDRES 21222    2. Address of Operator   10, Pool name or Wilded CATO SAN ANDRES 21222    4. Well Location   11 Township   8-S   Range   30-B   NMFM   CHAVES County    4. Well Location   11 Township   8-S   Range   30-B   NMFM   CHAVES County    5. Etie or Below grade Task Application   or Cleaver   11. Elevation (Show whether DR RKB, RF, GR, etc.)    11. Elevation (Show whether DR RKB, RF, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   Distance from nearest fresh water well   Distance from nearest subsy water    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   CASING-CREMENT JOB   ALTERING CASING   CASING-CREMENT JOB   CASING-CREMENT	1220 S. St. Francis Dr., Santa Fe, NM				
DONOT USE THIS ROM FOR PROPOSALS TO DRILL OR TO DELPHIN OR PLUG BACK TO A DEPERATOR CORNER CONTO PROPOSALS)   Type of Well: Oil Well   Gas Well   Other   SUCII   Swell Number   81		CES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name	
R. Well Number   81	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			3	
1. Type of Well: Oil Well					
2. Name of Operator   10. Pool name or Wildeal   10. Pool name or Pool na				8. Well Number 81	
II. Elevation (Show whether DR, RKB, RT, GR, etc.)				9. OGRID Number 183718	
II. Elevation (Show whether DR, RKB, RT, GR, etc.)					
II. Elevation (Show whether DR, RKB, RT, GR, etc.)	•	TV 70701		10. Pool name or Wildcat	
II. Elevation (Show whether DR, RKB, RT, GR, etc.)		1X /9/01		CATO SAN ANDRES 212223	
II. Elevation (Show whether DR, RKB, RT, GR, etc.)				18.	
II. Elevation (Show whether DR, RKB, RT, GR, etc.)	I .			rom the EAST line	
## 4,158' - GL, 4,168' KB    Pit or Below grade Tank Application   Or Closure   Distance from nearest fresh water well   Distance from nearest satisface water   Dista	Section 14			CITA VILLE COUNTY	
Pit type					
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:	Pit or Below-grade Tank Application or Closure				
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:	Pit type Depth to Groundwa	ter Distance from nearest fres	h water well Dist	tance from nearest surface water	
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:		<del></del>	bbls; Co	onstruction Material 68/00787	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3/07/06 - RIH w/RBP & tbg down to 3,434'. Set plug, load hole, press up to 500 psi, leaked. POOH w/tbg, RIH w/pkr & tbg down to 1,000', set pkr, pump down tbg. Test OK (500 psi). Test backside, leaked. POOH, set pkr @ 950'. Pump down tbg, test good. backside leaked.  3/08/06 - RIH w/pkr & tbg down to 950'. Tested csg. Found 376' bad csg leaks from 555.36' to 931.46'. Pump 2 bbls for a min 500 psi POOH w/tbg.  3/14/06 - Open well, RIH w/work string, POOH and LD.  3/15/06 - RIH w/pkr & tbg down to 240', set pkr. Test backside @ 500 psi. Check injection rate, pump 152 sx cmt. Squeeze 1500 psi, bled off. Unset pkr, POOH and LD. Press up to 500 psi.  3/21/06 - RIH w/3-7/8 drill bit, 6 drill collars and tbg, tag @ 429'. Drl'd down to 492'.  3/22/06 - Drl'd from 492 to 587'. At 556' went outside of csg. POOH and LD. ND BOP left 1 jt in.  1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines   a general permit   or an (attached) alternative OCD-approved plan   SIGNATURE:   December 11, 2006  Type or print name   Jesse K. Lawson   E-mail address: jklawson@lothian.us   Telephone No. 432-686-2618					
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. ALTERING CASING  COMMENCE DRILLING OPNS. ALTERING CASING  COMMENCE DRILLING OPNS. PAND A  CASING/CEMENT JOB  CASING/CEMENT JOB  CASING/CEMENT JOB  THER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3/07/06 - RIH w/RBP & tbg down to 3,434'. Set plug, load hole, press up to 500 psi, leaked. POOH w/tbg, RIH w/pkr & tbg down to 1,000', set pkr, pump down tbg. Test OK (500 psi). Test backside, leaked. POOH, set pkr @ 950'. Pump down tbg, test good. backside leaked.  3/08/06 - RIH w/pkr & tbg down to 950'. Tested csg. Found 376' bad csg leaks from 555.36' to 931.46'. Pump 2 bbls for a min 500 psi POOH w/tbg.  3/14/06 - Open well, RIH w/work string, POOH and LD.  3/15/06 - RIH w/shr & tbg down to 240', set pkr. Test backside @ 500 psi. Check injection rate, pump 152 sx cmt. Squeeze 1500 psi, bled off. Unset pkr, POOH and LD. Press up to 500 psi.  3/21/06 - RIH w/3-7/8 drill bit, 6 drill collars and tbg, tag @ 429'. Drl'd down to 492'.  3/22/06 - Drl'd from 492 to 587'. At 556' went outside of csg. POOH and LD. ND BOP left 1 jt in.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowered tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit or an (attached) alternative OCD-approved plan    SIGNATURE:	12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data				
TEMPORARILY ABANDON	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB   OTHER:				<del></del>	
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Type or print name  For State Use Only  E-mail address: jklawson@lothian.us  Telephone No. 432-686-2618					
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For State Use Only	The state of the s		_		
		on E-mail address: jl	klawson@lothian.us	Telephone No. 432-686-2618	
APPROVED BY: Jacy W. Wink  Conditions of Approval (if fay):  TITLE  OC FIELD REPRESENTATIVE II/STAFF MANAGEDEC 1 4 2006	For State Use Only	1 . 1			
Conditions of Approval (if my):  OC FIELD REPRESENTATIVE II/STAFF MANAGEDEC 1 4 2006	APPROVED BY: Level J.	Wink TITIF		DATE	
	Conditions of Approval (if any):	OCI	TELD REPRESENTAT	IVE II/STAFF MANAGEDEC 1 4 2006	