

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-07368

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit

8. Well No. 421
Section 19

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter H : 2310 Feet From The North 1305 Feet From The East
Section 19 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3665' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Open Additional Perfs/Acid Treat/RTP ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Test casing to 1000 PSI. OK.
2. RIH w/ collars & bit. Tag @4090'.
3. Drill out CIBP @4150'. Fell out & ran to bottom. Circ clean.
4. RU wire line & run CNL/HNGS/CCL from 4296' to 3300'. RD wire line.
5. RU wire line & perforate hole @1 JSPF w/180 degree phase spiral @4210-15', 4229-34', 4237-41'. 4245-52'. Perforate @2 JSPF w/180 degree phase spiral @4270-82'. RD wire line.
6. Set treating pkr @4151' RU acid truck and treat well with 3000 gal of 15% HCL acid. Flush with 50 bbl fresh water.
7. Pump 200 gal EC 6490 mixed w/100 bbl of 10# brine. Flush w/500 bbl of 10# brine.
8. RIH with production equipment on 129 jts of 2-3/8" tubing. Seat Nipple set @4275'. RIH with pump & rods.
9. Space out & hang well on. Load & test tbg to 800 PSI. OK.
10. RDPU & RU. Clean location. Return well to production.

RUPU 11/22/2006 RDPU 12/05/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 12/12/2006

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

CONDITIONS OF APPROVAL IF ANY:

DEC 14 2006