State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV.	ATION DIVISION		Revised 3-27-2004
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-07555	
DISTRICT II	Saina 1 c,	11111 07303	5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X
DISTRICT III		•	6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well:			Section 33	
Oil Well X Gas Well Other			8. Well No. 311	
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323		· · · · · · · · · · · · · · · · · · ·	
4. Well Location		_		
Unit Letter B : 330	Feet From The North		From The East	Line
Section 33	Township 18-S 11. Elevation (Show whether DF, RK	Range 38-E	NMPM	Lea County
	3645' GL			
Pit or Below-grade Tank Application	or Closure		15/	7
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
			12	<u>ల్లో</u> కేం
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTÉRUNG	CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT				
PULL OR ALTER CASING	Multiple Completion	T JOB		
OTHER:		OTHER: Acid treat well		X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. RUPU. Pull out of hole with tubing & ESP equipment.				
			J 10/13/2006 RDPU 10/20/2006 J 11/29200/06 RDPU 12/04/2006	
3. RIH w/RBP set @3789'. Spot 1 sack cement on top. 4. RIH w/RBB set @1000'. Spot 1 sack cement on top.			J 11/29200/00 KDPO 12	704/2000
5. TA well for wellhead work. RDPU				
6. RUPU & RU.				
7. Wash sand off of RBP @1000'. Circ clean, release & POOH. Wash sand off of RBP @3789', release & POOH. 8. RIH w/bit & tag PBTD @4221'.				
9. RIH w/treating packer set @3995'. RU HES & acidize open hole w/3000 gal of 15% HCL & 2500# of gelled rock salt. POOH w/pkr.				
10. RIH w/ESP equipment on 124 jts of 2-7/8" tbg. Intake set @3983'				
11. RDPU & RU. Clean location.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or				
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative	OCD-approved	
SIGNATURE MINCH	and and	_ plan	Associate DATE	12/12/2006
TYPE OF PROPERTY AND	phnson E-mail address:	mendy johnson@oxy.com	TELEPHONE NO.	806-592-6280
For State Use Only				
APPROVED BY	W. Wink	OC FIELD REPRESENTA	DATI	
CONDITIONS OF APPROVAL IF ANY:			ere en	DEC 1
				DEC 1 4 2006