

UNITED STATES **OCD-HOBBS**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC059001
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No. NM 70987 A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter G; 1,425 FNL & 1,462 FEL, Section 33, T-17-S, R-32-E		8. Well Name and No. MCA Unit #370
		9. API Well No. 30-025-29852
		10. Field and Pool, or Exploratory Area Maljamar Grayburg San Andres
		11. County or Parish, State Lea, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed after testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

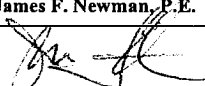
See attached plugged wellbore diagram.

11/10/06 Set steel working pit. Notified BLM. Held safety meeting. MIRU Triple N rig #23 & plugging equipment. Dug out wellhead, ND, NU BOP. RIH w/ workstring, tagged PBTD. SD for weekend.

11/13/06 RU cementer and circulated hole w/ mud. PUH w/ tubing and pumped 25 sx C cmt 2,381 - 2,134'. POOH w/ tubing. RU lubricator and perforated casing @ 1,100'. RIH w/ packer to 762'. Established rate of 2.5 BPM @ 600 psi and squeezed 35 sx C cmt @ 1,100'. WOC. Tagged cmt @ 945'. Perforated casing @ 785'. RIH w/ packer to 445'. Established rate of 2.5 BPM @ 600 psi, and squeezed 35 sx C cmt @ 785'. SI well, SDFN.

11/14/06 Tagged cmt @ 615'. Perforated casing. Circulated 135 sx C cmt 453' to surface, leaving casing full of cmt. RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E.		Title Engineer, Triple N Services, Inc. 432-687-1994
Signature 		Date 11/24/2006

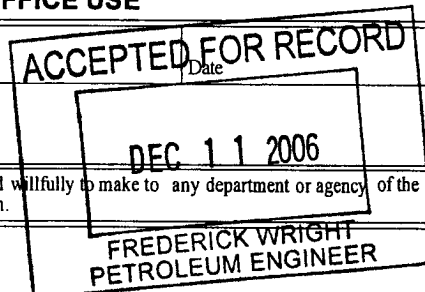
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

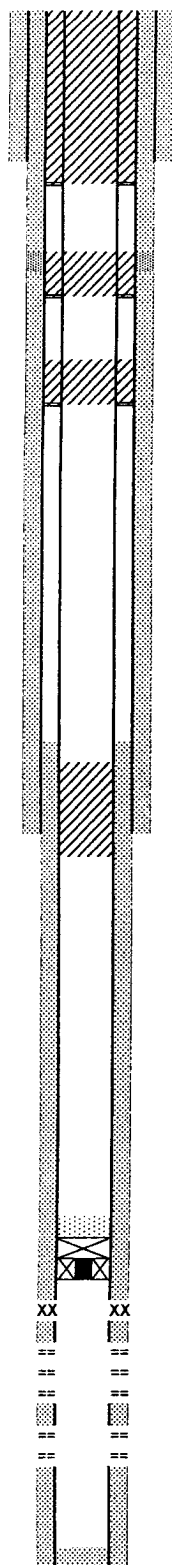


# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Permian Basin Business Unit**

Date: November 24, 2006

RKB @ 3950.5'  
 DF @ 3949.5'  
 GL @ 3935.0'

Subarea :	Hobbs
Lease & Well No. :	MCA Unit No. 370
Legal Description :	1425' FNL & 1462' FEL, Sec. 33, T-17-S, R-32-E
County :	Lea State : New Mexico
Field :	Maljamar (Grayburg-San Andres)
Date Spudded :	Mar. 4, 1987 Rig Released: Mar. 16, 1987
API Number :	30-025-29852
Status:	PLUGGED 11/14/06



17-1/2" Hole

13-3/8" 61# J-55 @ 403', circ 47 sx  
 Cmt'd w/ 200 sx lead cmt, tail w/ 150 sx cmt  
**Squeezed 135 sx C cmt 453' to surface, circ.**

DV Tool @ 735'  
**Squeezed 35 sx C cmt 785 - 615' TAGGED**

11" Hole

**Squeezed 35 sx C cmt 1,100 - 945' TAGGED**  
 Top Salt @ 1,100'

TOC 5-1/2" csg @ 2,100' by T.S.  
 Base Salt @ ~2,300'  
**25 sx C cmt 2,381 - 2,134'**  
 8 5/8" 32# K-55 @ 2,316'  
 Cmt'd 1st Stage: 700 sx lead, 35 sx tail, circ 13 sx  
 Cmt'd 2nd Stage: 375 sx, circ 106 sx

7-7/8" Hole

circulate mud from PBTD

**CIBP @ 3,625' w/ 35' cmt**  
**Cement Retainer @ 3,650'**

3710-3860 - 1 JSPF = SQZ HOLES  
Grayburg 6th  
 3919 3922 3925 3949  
 3953 3957 3961 3976  
 3993 3997 4013 - Sqz'd & re-perforated  
San Andres 7th  
 4106 4108 4118 4125  
 4130 4143 4160 4162 - 1 JSPF

DV Tool @ 4313'

5-1/2" 17# K-55 @ 4396'  
 Cmt'd 1st Stage: 51 sx  
 2nd Stage 325 sx lead  
 140 sx tail

PBTD @ 3590'  
 TD @ 4396'

## Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	4/4/87	Shot 2 set squeeze holes @ 3860-3710'						
	4/7/87	Pump 100 sacks Class H cement						
	4/14/87	Perf 4108-4162 (select fire) 1 JSPF						
4108-4162	4/15/87	15% NEFE HCl	16 Bbls			990		
	4/16/87	Hydroxypropyl						
	4/22/87	Set RBP @ 4090'						
	4/22/87	Perf 3919-4013 (select fire) 1 JSPF						
3919-4013	4/22/87	15% NEFE HCl	18 Bbls			1850		
	4/24/87	Set Cmt Retainer @ 3600', pmp 100 sx, drill out cement retainer						
	4/30/87	Drill out CIBP @ 4072'						
	5/1/87	Perf 5th & 6th zones 3939-4013 (select fire)						
	5/20/87	Production test: pmp 102 BO, 158 BW						
	2/1/93	Shut-in due to low production (0 BOPD) Cum prod. 16.3 MBO, 7.4 MMCF, 449 MBW May be used as a water injector at a later time						
	6/4/93	Set cement retainer @ 3650', circ pkr fluid Temporarily Abandon						
	5/24/95	Evaluate for Queen and Yates potential						
	9/11/02	Cmt retainer leaking - set CIBP @ 3625' w/35' cmt; TOC @ 3590'						



## **PLUGS SET 11/10/06 thru 11/14/06**

- 1) circulate mud from PBTD
- 2) 25 sx C cmt 2,381 - 2,134'
- 3) Squeezed 35 sx C cmt 1,100 - 945' TAGGED
- 4) Squeezed 35 sx C cmt 785 - 615' TAGGED
- 5) Squeezed 135 sx C cmt 453' to surface, circ.

## Capacities

5 1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7 7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8 5/8" 32# csg:	2.922 ft/ft3	0.3422 ft3/ft

**NOTE:** Profile water flow @ 4390' while drilling  
 Drilling break 3914-3925 w/18 ppm H2S  
 Drilling break 3946-3953 w/oil show in pits

## Formation Tops:

Rustler	995'
Top Salt	1100'
Tansil	2159'
Yates	2318'
Seven Rivers	2666'
Queen	3253'
Grayburg	3623'
Grayburg 6th	3900'
San Andrews	4018'
San Andres U 7th	4025'
San Andres L 7th	4146'
San Andres 9th	4274'