

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-29893

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit
Section 34

8. Well No. 222

9. OGRID No. 157984

10. Pool name or wellbore Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter L : 2019 Feet From The South 817 Feet From The West Line
Section 34 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3625' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze/Perforate & Acid Treat Well ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU Schlumberger & perforate tbh. RD Schlumberger.
3. Pull out of hole with tbh & lay down ESP pump.
4. RIH w/bit & scraper. Tag @4357'.
5. RIH w/7" CIBP set @4163'. RIH and set cement retainer @4056'.
6. Pump 1000 gal of Flowcheck & 170 sacks of Prem plus cement w/.2% Halide 9. Squeeze to 2500#. Sting out of retainer.
7. RIH w/bit & collars. Tagged up on retainer @4056'. Drill out retainer. Drill out cement from 4056' to 4160'. Circ hole clean.
8. Test squeeze @4100' to 4156' to 1000#. Lost pressure. Will require resqueeze.
9. RU pump truck & spotted 5 bbl of acid & flush w/19 bbl of 10# brine.
10. RIH w/7" Fas Drill Composite retainer set @4163'. RIH w/7" Cast Iron Retainer set @4056'.

Additional Data on Attached Sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 12/12/2006

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Hayley W. Wink OG FIELD REPRESENTATIVE II / STAFF MANAGER DATE _____

CONDITIONS OF APPROVAL IF ANY _____

DEC 14 2006

SHU 222 12/12/2006

11. Pump 100 sacks of Class C Lead & 80 sacks of Prem plus cement w/2% Cal Chloride. Pressure up to 2500#.
12. RIH w/bit & collars. Drill out cement retainer @4056'. Drill cement to 4076'. Circ hole clean.
13. Drill on cement from 4076' to 4160', fell out of cement. Circ hole clean.
14. Test squeeze perfs 4100' to 4156' to 1000 PSI.
15. Drill out CIBP @4163'.
16. RU Schlumberger & perforate w/4" casing gun, 4 JSPF @ 4140-53', 4164-70'. RD Schlumberger.
17. Set PPI pkr @4054'. Acidize perfs 4140' to 4344' w/3800 gal of acid.
18. RU pump truck pump 200 gal of 6490 chemical w/100 bbl of 10# brine. Flush w/500 bbl of 10# brine.
19. Run back in hole with ESP equipment on 131 jts of 2-7/8" tubing. Intake set @4099'
20. RDPU & RU. Clean location.

RUPU 11/10/06

RDPU 12/01/06