

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCB-HOBBS**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address 3b. Phone No. (include area code)
3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705 (432)688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2310' FNL & 1580' FWL
Sec. 26, T-24-S, R-37-E**

5. Lease Serial No.

NM-321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jack B-26 #7

9. API Well No.

30-025-38531

10. Field and Pool, or Exploratory Area

Justis;Tubb-Drinkard/Justis;Blincy

11. County or Parish, State

**Lea
NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Well & Set Surf. Csg.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/17/06 - NMOCD & BLM Notified of intent to spud @ 1200 CST

11/18/06 - Spud well @ 1115 Hrs.

11/19/06 - Run-CMT Surf. Csg. per attached Daily Report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title **Regulatory Specialist**

Signature

Date **11/28/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date **11 2006**

**FREDERICK WRIGHT
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Daily Summary

API / UWI 300253853100	County LEA	State/Province NEW MEXICO	Surface Legal Location SEC 26, Range 37E, T-24-S	N/S Dist (ft) 2,310.00	N/S Ref N	E/W Dist (ft) 1,580.00	E/W Ref W
Ground Elevation (ft) 3,194.00	Original Spud Date 11/18/2006 11:15:00 AM	Rig Release Date	Latitude (DMS) 32° 11' 20.969" N	Longitude (DMS) 103° 8' 12.03" W			

Report Start Date 11/16/2006	Last 24hr Summary WO RIG MOVE TO JACK B26-7.
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Time Log

Dur (hrs)	Operation
22.50	PREP RIG TO MOVE TO JACK B26-7.

Report Start Date 11/17/2006	Last 24hr Summary MOVE TO JACK B26-7
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Time Log

Dur (hrs)	Operation
1.50	WO RIG TRUCKS.
0.50	PJSM FOR RIG MOVE.
13.00	MOVE TO JACK B26-7
9.00	RIGGING UP.

Report Start Date 11/18/2006	Last 24hr Summary SPUD IN ON 11-18-2006 @ 1115 HRS. DRL F/50'-930'.
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Time Log

Dur (hrs)	Operation
4.25	RU ON JACK B26-7
	OBJECTIVE: DRILL & COMPLETE BLINEBERRY - TUBB/DRINKARD
	SECTION 26- T24S- R37E
	2310' FNL & 1580' FWL
	LEA COUNTY, NEW MEXICO
	NMOCD & BLM NOTIFIED OF INTENT TO SPUD
	11/17/06 @ 1200 CST
1.00	PRE-SPUD SAFETY MEETING AND RIG INSPECTION.
4.00	DRL 12.25' HOLE F/50'-258'.
0.25	WLS 216' @ 0.75 DEG.
6.00	DRL F/258'-546'.
0.25	WLS 504' @ 0.5 DEG.
4.00	DRL F/546'-774'.
0.25	WLS 730' @ 0.75 DEG.
4.00	DRL F/774'-930'.

Report Start Date 11/19/2006	Last 24hr Summary No Incidents/Accidents. DRL TO 960'. TOOH. RUN-CMT SURF CSG. WOC. WELD ON HEAD. NU BOPE.
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Time Log

Dur (hrs)	Operation
2.50	DRL 12.25' HOLE F/930'-960'.
2.50	PUMP 50 BBLs HIGH VIS SWEEP. CIRC & COND
2.00	WIPER TRIP.
1.50	PUMP SWEEP.
3.50	TOH W/BIT. LD BHA.
0.50	PJSM F/CSG OPS.
1.75	RU CSG MB&RS CSG EQUIP. RUN 8.625" CSG AS FOLLOWS.
	GUIDE SHOE
	1 SHOE JT
	INSERT FLOAT [908']
	21 CSG JTS
	CSG SET @ 953'.
	RD CSG EQUIP.
	TOTAL 9 CENTRALIZERS
	ALL CSG IS 8.625" 24# J-55 ST&C
	RD CSG EQUIP.
0.25	PJSM F/CMTG OPS.

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Time Log

Dur (hrs)	Operation
2.00	RU SCHLUMBERGER. TEST LINES TO 2,000 PSI, PUMP 20 BBL FRSH WTR SPACER FOLLOWED W/400 SX 35:65 POZ C MIXED @ 12.8 PPG, 1.97 FT3/SX YIELD W/5% D44, 6% D20, 2% S1, 0.25 PPS D29 [CEMNET IN FIRST 50 BBLS LEAD SLURRY] FOLLOWED W/260 SX CL C MIXED @ 14.8 PPG, 1.34 FT3 SX YIELD W/2% S1 & 0.25 PPS D29. DISP W/FRSH WTR. CIRC 80 BBLS [228 SX] CMT TO SURF. BUMP PLUG TO 1500 PSI. REL PRESS. FLOAT HELD. RD SCHLUMBERGER. NOTE: BLM NOTIFIED, BUT NOT ON LOCN FOR CMTG OPS.
3.50	WOC.
0.25	PJSM FOR INSTALLING CSG HEAD.
2.00	CUTOFF CONDUCTOR- CSG. WELD ON CSG HEAD.
1.75	NU BOPE.

Report Start Date

11/20/2006

Last 24hr Summary

No Incidents/Accidents. NU-TEST BOPE. TIH W/7.875" BIT. DRILL FLOAT-CMT. CSG-FIT TEST. DRL 7.875" F/960'-1095'.

Time Log

Dur (hrs)	Operation
7.00	NU BOPE.
0.50	PJSM F/BOPE TEST.
5.00	TEST BLIND - PIPE RAMS CHK MANIFOLD & VALVES CHK & KILL LINES & VALVES FLOOR VALVES & KELLY LOW 250 PSI- HIGH 3000 PSI TEST HYDRIL LOW 250 PSI- HIGH 2000 PSI
5.50	TIH W/ PACKED BHA. TO FLOAT.
1.50	DRILL FLOAT AND 20' CMT.
0.50	TEST CSG 1000 PSI FOR 30 MIN. O.K.
0.50	FINISH DRLG SHOE.
0.25	DRL 7.875" HOLE F/960'-970'.
0.25	FIT 250PSI FOR 10MIN. O.K.
3.00	DRILL F/970'-1095'.

Report Start Date

11/21/2006

Last 24hr Summary

NO INCIDENTS/ACCIDENTS. DRL 1095'-2415'.

Time Log

Dur (hrs)	Operation
1.50	DRL 7.875" HOLE F/1100'-1236'
0.50	SURVEY 1194' @ 0.75 DEG.
3.25	DRILL F/1236'-1489'
0.50	SURVEY 1447' @ 0.75 DEG.
2.25	DRILL F/1489'-1711'
0.50	SURVEY 1705' @ 0.75 DEG.
3.75	DRILL F/1711'-1995'
0.50	SURVEY 1953' @ 1.75 DEG.
3.75	DRILL F/1995'-2248'
0.25	SURVEY 2206' @ 3 DEG.
6.75	DRILL F/2248'-2406'
0.25	SURVEY 2364' @ 3 DEG.
0.25	DRILL F/2406'-2415'

Report Start Date

11/22/2006

Last 24hr Summary

NO INCIDENTS/ACCIDENTS. DRLG F/2415'-2723'. TOOH LAYED DOWN BHA #1- T.I.H. W/BHA#2.

Time Log

Dur (hrs)	Operation
2.50	DRLG F/2415' TO 2461'
2.00	H2S ALARM. WAITING ON CALLAWAY TO REPAIR H2S SENSOR.
1.50	DRLG F/2461' TO 2501'.
0.50	WLS @ 2459'- 3.25"
3.50	DRLG F/ 2501' TO 2596'
0.25	WLS @ 2554'- 3.25"
5.75	DRLG F/2596' TO 2720'
2.00	CIRC & COND HOLE

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Time Log

Dur (hrs)	Operation
3.00	TOOH & LD BHA#1
3.00	TIH W/ BHA#2
Report Start Date 11/23/2006	Last 24hr Summary NO INCIDENTS/ ACCIDENTS- DRLG F/ 2723' TO 3214'

Time Log

Dur (hrs)	Operation
3.50	DRLG F/ 2720' TO 2791'
0.50	WLS @ 2749'- 2.75"
4.50	DRLG F/ 2791' TO 2887'
0.50	WLS @ 2845'- 2.5"
7.00	DRLG F/ 2887' TO 3010'
0.50	WLS @ 2971'- 1.25"
3.50	DRLG F/ 3010' TO 3140'
0.50	WLS @ 3129'- 1.75"
3.50	DRLG F/ 3140' TO 3214'
Report Start Date 11/24/2006	Last 24hr Summary NO INCIDENTS/ ACCIDENTS DRILL F/ 3214' TO 3682'

Time Log

Dur (hrs)	Operation
2.00	DRILL F/ 3214' TO 3264'
0.50	WLS @ 3222'- 1.75"
4.75	DRILL F/ 3264' TO 3360'
0.25	SERVICE RIG
7.50	DRILL F/ 3360' TO 3483'
0.50	WLS @ 3445'- 1.50"
8.50	DRILL F/ 3483' TO 3682'
Report Start Date 11/25/2006	Last 24hr Summary NO INCIDENTS/ ACCIDENTS DRILL F/ 3682' TO 4526'

Time Log

Dur (hrs)	Operation
6.50	DRILL F/ 3682' TO 3933'
0.50	WLS @ 3885'- .50"
14.25	DRILL F/ 3933' TO 4433'
0.50	WLS @ 4391'- 1.50"
2.25	DRILL F/ 4433' TO 4526'
Report Start Date 11/26/2006	Last 24hr Summary NO INCIDENTS/ ACCIDENTS DRILL F/ 4526' TO 4970' TOOH- TIH W/ BHA & BIT #3

Time Log

Dur (hrs)	Operation
3.25	DRILL F/ 4526' TO 4623'
0.75	WLS @ 4577'- .50"
8.00	DRILL F/ 4623' TO 4813'
1.00	PJSM- BIT TRIP
	CIRC & COND HOLE FOR BIT TRIP
4.00	TOOH W/ BIT #2
3.50	TIH W/ BHA & BIT #3
3.50	DRILL F/ 4813' TO 4970'