

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25820
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	107
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter G : 2450 Feet From The NORTH Line and 2632 Feet From The EAST Line
Section 8 Township 18S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ C/O, ACIDIZE, ADD PERFS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17-06: MIRU. OPEN TO REVERSE PIT. REL PKR. CIRC W/80 BBLS 10# BRINE WATER. TIH W/WS TO 3220. HU FLOW BACK LINE.
11-20-06: LOWER SAFETY COLLAR TO PKR @ 4194'. SCREW INTO PKR. PULL 45 PTS. TIH W/BIT, 131 JTS 2 3/8" TBG TO TAG FILL @ 4194'.
C/O FR 4194-4381'. TOH ABOVE PERFS. BIT @ 4189'.
11-21-06: DRILLED OUT FILL FR 4381-4750'. DRILL 4750-4790'.
11-22-06: DRILL 4790-4800. BIT ABOVE PERFS @ 4189'.
11-27-06: LOWER BIT TO 4800. TIH W/CNL,GR,CCL. TAG BTM @ 4805. LOG FR 4800-3800. TIH W/KILL STRING, 80 UTS 2 3/8" TBG OPEN
ENDED TO 2577.
11-28-06: PERF 4723-4795'. TIH W/TRTNG PKR, SN, 40 JTS 2 3/8" TBG TO 1287'.
11-29-06: TIH W/PKR TO 4172 & SET. ACIDIZE W/ 5000 GALS 15% NEFE ACID & ROCK SALT.FLOW BACK.
11-30-06: N/A
12-01-06: REL PKR @ 4172. DISPL W/70 BBLS 10# BRINE WATER. MOVE IN NEW 2 3/8" TBG. TIH W/BIT & TBG & TAG SALT @ 4725. C/O SALT
FR 4725-4800'.
12-04-06: TIH W/RBP TO 335' & SET. PULL OFF RBP. CIRC W/6 BBLS 10# BRINE WATER. TIH W/RETR HEAD & LATCH ONTO RBP. TIH W/PKR
TO 2544.
12-05-06: PU NEW 2 3/8" TBG. SET PKR @ 4171'. DISPL W/80 BBLS 10# BRINE PKR FLUID. LATCH BACK ONTO PKR. CHART & TEST TO 560#
FOR 35 MIN- GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

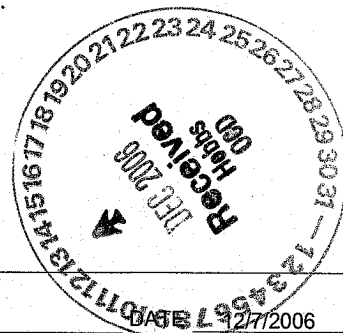
APPROVED Ray W. Wimb
CONDITIONS OF APPROVAL, IF ANY:

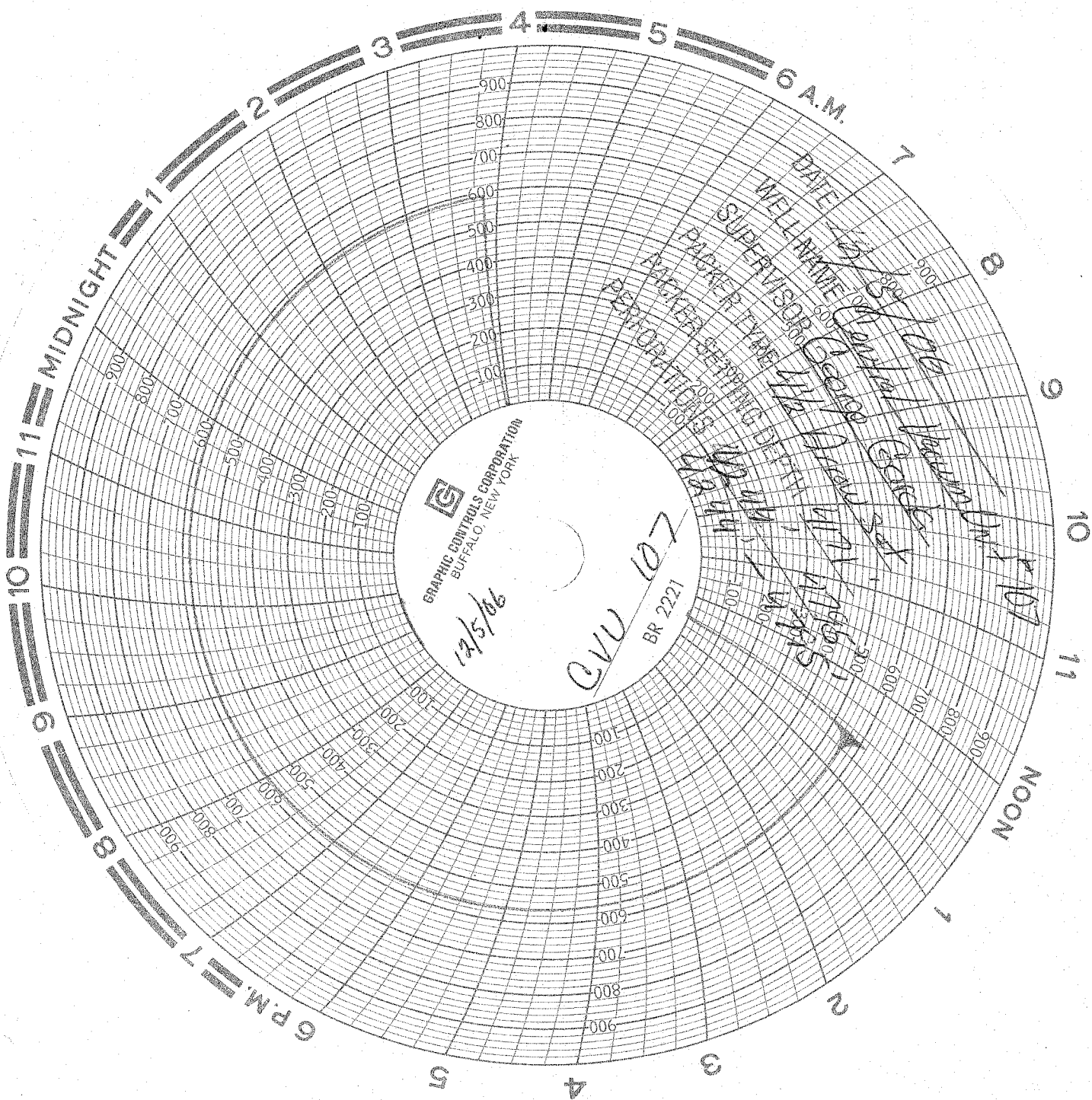
TITLE

DATE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DEC 15 2006





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

12/5/06

CVU 107
BR 2221

DATE 12/5/06
WELL NAME CVU 107
SUPERVISOR George
PACKER TYPE W-2
PACER SETTING 1000
PERF. QUANTITY 1000
PACER BRAND W-2
PACER SIZE 1/2" x 1/2" x 1/2"

NOON

Control Vacuum Unit 107

12,00' 1cB

70 TBB Sub

10,00' TBB Sub

41 37.16' 130 S+ TBB

~~44.67'~~ TBB Sub

3.67' o/a Tool

17.68' Arrow Set Plr

6.19'

4171.50'

Unit L G

2450FNL- 2632 FEL

Sec - 8

T - 18S

R - 35E

Fiber Line TBB