Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

891038170 - NM7488

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No Myers Langlie Mattix Unit
1. Type of Well		
Oil Well Gas Well X Other	Injection	8. Well Name and No.
2. Name of Operator		- #1 65
OXY USA WTP Limited Partnership	192463	
3a. Address	3b. Phone No. (include area code)	9. API Well No.
P.O. Box 50250, Midland, TX 79710-0250	_432 - 685 - 5717	30-025-26969
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
1980 FSL 1980 FWL NESW(K) Sec 4 T24S R37E		Langlie Mattix 7Rvr Qn-GB
		11. County or Parish, State
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, REP	ILea NM
	INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	ng Fracture Treat Reclamatic air New Construction Recomple ns X Plug and Abandon Temporari Injection Plug Back Water Disp	or Other
3. Describe Proposed or Completed Operation (clearly state all pertinem If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation restesting has been completed. Final Abandonment Notices shall be fil determined that the final site is ready for final inspection.) TD-3754' PBTD-3715' PERFS-3451-3675' 8-5/8" 24# csg @ 513' w/350sx, 12-1/4" hole, 5-1/2" 14# csg @ 3754' w/1200sx, 7-7/8" hole, 1. RIH & Set CIBP @ 3400' dump 5sx cmt (Sum) 2. M&P 25sx cmt @ 2750-2650'	the Bond No. on file with BLM/BIA. Required st ults in a multiple completion or recompletion in a n ed only after all requirements, including reclamation	ucal depins of all perfinent markers and zones
 M&P 25sx cmt @ 1150-1050' M&P 25sx cmt @ 563-463' WOC-Tag M&P 15sx cmt Surface Plug 10# MLF between plugs 	SEE ATTAC	APPHOVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 The Land Control of			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title		
David Stewart	Sr. Regulatory Analyst		
- Wilt	Date 12/8/66	DEC 15 200 ED	
THIS SPACE FOR FEDI	ERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subjection.	Title VE_IV_STAFF_MANAGER	Date DEC 1 3 2006	
which would entitle the applicant to conduct operations thereon	or rouse	me burney	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime States any false, fictitious or fraudulent statements or representations as to any ma	for any person knowingly and willfully to tter within its jurisdiction.	make to any department of eaches you they United	

OXY USA WTP LP Myers Langlie Mattix Unit #165 API No. 30-025-26969

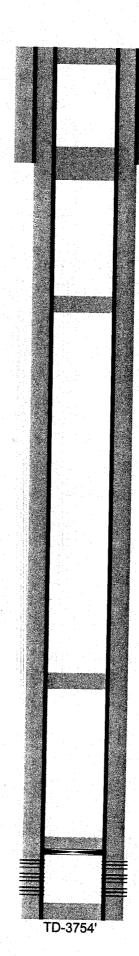
15sx Surface

25sx @ 563-463' WOC-Tag

25sx @ 1150-1050'

25sx @ 2750-2650'

CIBP @ 3400' w/ 5sx



12-1/4" hole @ 513' 8-5/8" csg @ 513' w/350sx-TOC-Surf-Circ

7-7/8" hole @ 3754' 5-1/2" csg @ 3754' w/1200sx-TOC-Surf-Circ

Perfs @ 3451-3675'

Myers Langlie Mattix Unit #165 OXY USA WTP Limited Partnership December 12, 2006 Conditions of Approval

Step 1 Cement on top of CIBP to be 50' if dumped or 35' if bailed.

Step 2 Base of Salt 2753' - plug from 2703'-2803'. Tag plug.

Step 2a 100'plug (minimum 25 sx) for Top of Salt at 2536', may want to extend Base of Salt plug to cover entire salt formation. Tag plug.

Step 3 OK - protects water zones

Step 4 OK

Step 5 OK

WWI 121306

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 505-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 505-627-0272; Eddy County, call 505-234-5972; Lea County, call 505-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs/gal with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs/gal with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.