Submit 3 copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-32805

5. Indicate Type of Lease: STATE ☑ FEE ☐

6. State Oil / Gas Lease No. B-1113-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: CENTRAL VACUUM UNIT

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator: CHEVRON USA INC

8. Well No. 200

3. Address of Operator: 15 SMITH RD, MIDLAND, TX 79705

9. Pool Name or Wildcat: VACUUM GRAYBURG SAN ANDRES

4. Well Location

Unit Letter C : 1236 Feet From The NORTH Line and 1875 Feet From The WEST Line

Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3975' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: REPAIR & RETURN TO INJECTION	☑		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-01-06: MIRU. PMP TBG CAP 24 BBLS 10# BRINE WATER. PMP 24 BBLS 14.5# MUD DN TBG. TBG ON VAC. REL PKR. HU FLOW BACK LINE. 11-02-06: TIH W/CL & SHOT 4 HOLES IN 2 7/8" TBG. TOH. GUNS DID NOT FIRE. DISPL W/70 BBLS 14.5# MUD. PU BIT TO 2975'. 11-03-06: PU 2 7/8" WS 30 JTS. TBG START BLOWING. PMP 20 BBLS 14.5# MUD DN TBG. PU 16 JTS 2 7/8" WS TO TAG @ 4404, 140 JTS IN HOLE. 11-06-06: TIH TO 4209'. TAG UP ON FILL. BROKE CIRC W/MUD. C/O FR 4209-4714'. C/O 505'. ATTEMPT TO FREE TBG. BIT @ 4612'. PMP 10# BRINE DN BS 73 BBLS. ATTEMPT TO WORK FREE. CIRC W/10# BW, 110 BBLS. 11-07-06: WORK TBG FREE. PULL BIT TO 3958'. TIH W/BIT. WELL STARTED COMING IN. TIH W/BIT TO 4114' W/131 JTS IN HOLE. 11-08-06: CIRC W/86 BBLS 10# BRINE WATER. PMP 30 BBLS 14.5# DN CSG & 15 BBLS DN TBG. KILL WELL. TIH TO 4455 W/BIT, 141 JTS. TIGHT SPOT IN CSG. WORK TBG LOOSE. (BAD CSG). TIH W/MILL, 128 JTS 2 7/8" TBG TO 4115. 11-09-06: TIH W/14 JTS. TAG UP @ 4455. BROKE CIRC W/20 BBLS 10# BRINE. CIRC MUD OUT. MILL ON BAD CSG FR 4455-4493'. DISPL W/10# BRINE. PMP 20 BBLS MUD DN CSG & 10 BBLS DN TBG. KILL WELL. TOH W/12 JTS. MILL @ 4083. 11-10-06: TIH W/MILL, BIT SUB. TIH W/2 7/8" WS TO TAG UP @ 4479, 138 JTS IN HOLE. DISPL W/BRINE WATER. C/O BAD CSG FR 4479-4605. TIGHT SPOTS 4493-4250, 4550-4560, 4580-4589, 4596-4605. 11-13-06: DISPL W/10# BRINE. TIH W/MILL TO 4605'. C/O FR 4605-4797' PBTD. TOH ABOVE PERFS TO 4101'. 128 JTS IN HOLE. PMP 25 BBLS MUD DN CSG & 10 BBLS DN TBG. 11-14-06: PU RBP, RETR HEAD, PKR, 2 7/8" TBG TO 1532. 11-15-06: PMP 10 BBLS 14.5# MUD DN CSG & 5 BBLS DN TBG. TIH W/RBP & PKR TO 4160'. SET RBP. SET PKR @ 4156'. TEST RBP TO 550#. REL PKR & TEST CSG TO 550# 30 MINS-GOOD. LATCH ONTO RBP & REL. PU MILL ON 51 JTS 2 7/8" TBG TO 1640. 11-16-06: TIH W/MILL TO 4794'. NO FILL. TOH W/MILL TO 2587. 11-17-06: TIH W/GUNS & CL TO 4494'. COULDN'T GET THRU AFTER SEVERAL ATTEMPTS. TIH W/2 7/8" TBG TO 3011'. 95 JTS IN HOLE. 11-20-06: TIGHT SPOT @ 4666 TO 4670'. C/O TO 4794. PU MILL & 147 JTS 2 7/8" TBG & TAG @ 4666'. CIRC MUD OUT. WIPE OUT TIGHT SPOT FR 4666-4670. C/O TO 4794. TOH W/70 JTS TBG TO 2586'. 11-21-06: SHOOT HOLES FR 4663-4709 & 4738-4776. 1ST RUN-TAG BTM @ 4781. SHOTS FR 4756-4776. 2ND RUN-4738-4756, 3RD RUN-4689-4709, 4TH RUN-4669-4689, 5TH RUN-4663-4669. PU PKR, SN, 131 JTS 2 7/8" TBG TO 4147. SET PKR @ 4147. 11-22-06: ACIDIZE 4253-4776' W/5000 GALS ACID. 11-27-06: REL PKR. TBG FLOWING. CSG-40# OPEN TO REV PIT. TIH W/ILL TO 4131'. 11-28-06: TIH W/MILL & TAG @ 4722. C/O 4722 TO 4794'. 151 JTS IN HOLE. PMP 20 BBLS 14.5# MUD DN CSG & 10 BBLS DN TBG. MOVE IN NEW 2 7/8" TBG. 11-29-06: PU PKR & SET @ 4171'. PULL OFF PKR & CIRC 110 BBLS 10# BRINE PKR FLUID. LATCH BACK ONTO PKR & TEST BS TO 610# FOR 15 MIN-GOOD. 11-30-06: N/A 12-01-06: CHART & TEST TO 520# FOR 35 MINS-GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED) RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 12/5/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

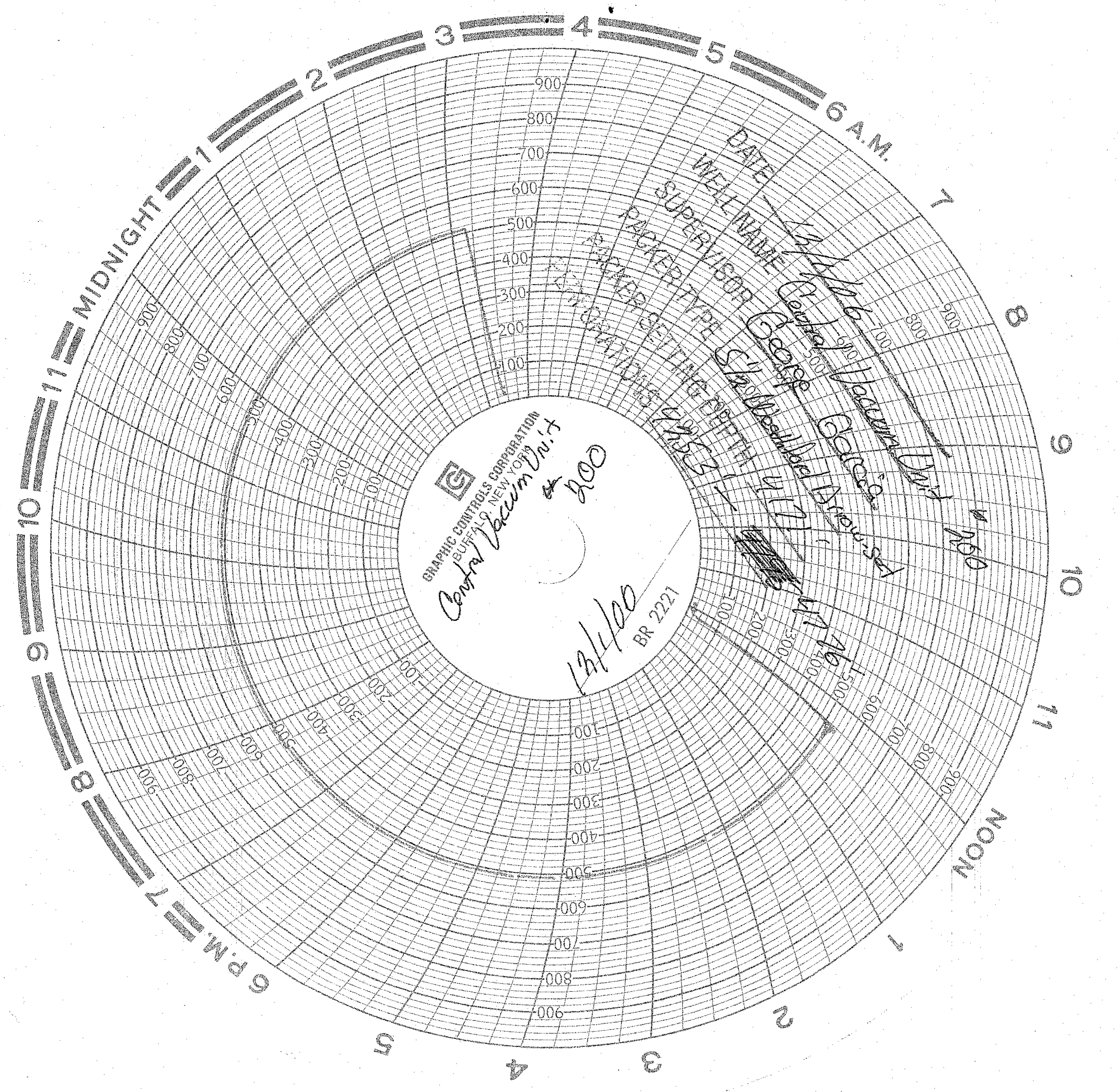
(This space for State Use)

APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 15 2006

CONDITIONS OF APPROVAL, IF ANY:

Received Hobbs OCD DEC 2006

DeSoto/Nichols 12-93 ver 1.0



MIDNIGHT
6 A.M.
NOON
6 P.M.
DATE
WELL NAME
SUPERVISOR
PACKER TYPE
PACKER SETTING DEPTH
PERFORATIONS
GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK
BR 2221
Central Vacuum Unit
200
12/4/00

Central Vacuum Unit # 300
Unit Letter C
Section 6
Township 18S
Range 35-E
1838 FNL - 1875 FWL