OCD-HOBBS

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on reverse side.*

5. Lease Serial No.
NM 18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
SDE 19 Federal #5

2. Name of Operator
XTO Energy, Inc.

9. API Well No.
30-025-38130

3a. Address
200 N. Loraine, Ste. 800, Midland, TX 79701

3b. Phone No. *(include area code)*
432-620-6740

10. Field and Pool, or Exploratory Area
Triste Draw W;Sand Dunes So Bone Sp

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
660' FNL & 660' FWL, Unit 1, Section 19, T23S, R32E

11. County or Parish, State
Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other **New Well - Casing/ Cement Job**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/31/06 MIRU Patterson Rig #493 spud well @ 1700 hrs on 10/30/06. Drld fr/40'-310'. Drlg ahead.

11/3/06 Circulate to test pipe rams @ 943' (0'/24 hrs). Ran 22 jts 13-3/8', 48#, H-40 csg. Cmt'd w/505sx Poz "C" using 2% CaCl2, 3sx LCM-1, 0.25 pps Celloflake (11.9 ppg, 2.45 yld) followed by 200sx Premium "C" using 2% CaCl, LCM-1 (14.8 ppg, 1.34 yld), 10 Antelope centralizers & hole size 17-1/2". Circ 194sx to pit. WOC, cut off conductor riser pipe, weld on 13-3/8" x 11" WH, NU BOP, tstd blind rams, PU 11" packed hole assembly, TIH, circ out air prior to tstg BOP.

11/4/06 Tst pipe rams, annular, 250-1000 psi, PU DC's, TIH, tagged cmt @ 885', drl shoe track, drld fr/943'-1,696'.

11/8/06 Run 8-5/8" csg.

11/9/06 Test BOP @ 4,418' (0'/24 hrs). Lewis csg crews ran 49 jts 8-5/8", 32#, HCK-55 csg & 51 jts, 28#, J-55 csg. RD & LD machine. B. J. Services cmt'd w/1100sx Class "C" 50:50 Poz C, 5% CaCL, 10% gel, 5#sx LCM-1, .25#sx Celloflake (11.9 ppg, 2.45 yld), followed by 514sx Class "C", 1% CaCl (14.8 ppg, 1.34 yld). Circ 557sx to pits, bumped plug 500 psi over, float held. WOC. ND BOP, weld on 8-5/8" wellhead, NU BOP, tstd BOP w/Mann welding press tst unit, rams & valves 250/3000 psi, annular 1500 psi, choke manifold, Kellycock & stab in valve 250/3000 psi.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Kristy Ward Title **Regulatory Analyst**

Signature Kristy Ward Date 11/29/2006

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date DEC 13 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

SDE 19 Federal #

11/15/06 Mud loggers: BGG 1,020, Max BGG 1,867, CG 1,101, 10% sandstone, 10% limestone & 80% shale - 1st Bone Spring @ 8,519'. Run 5.5 csg.

11/16/06 Cmt 5-1/2" csg.

11/17/06 LD DP & DC's. ran 200 jts 17#, N-80, 5-1/2" csg. Cmtd 1st stage, Lead cmt 50sx 50:50 Poz "H", 11.8 ppg, 2.30 yld, 2% FL-52, 10-5# LCM-1, 5% FL-25 & 1% R-21 followed by 570sx 50:50 Poz "H", 14.2 ppg, 1.33 yld, 5% Fl-52, 5#sx LCM-1, 5% FL-25, 5% salt & 1% R-21. Did not circ cmt. Stg 2 cmt'd w/535sx 50:50 Poz "C", 10-5% salt, 5# LCM-1, 11.8 ppg, 2.44 yld followed by 150sx of C-Neat, 14.8 ppg, 1.33 yld. 27 Antelope centralizers & 5-1/2" hole size. Set pkr. Opened DV Tool. Circ. MIRU.

11/18/06 Rig released @ 9,022' (0'/24 hrs). Circ prior to 2nd stg cmt job, BJ Services cmt'd 2nd stg w/535sx Poz "C" 50:50, 10 + 5% salt, 5# LCM-1, 11.8 ppg, followed by 150sx, Class "C", 14.8 ppg. Did not circ cmt to surf. Temp survey showed TOC @ 2,042'. WOC, ND, set slips, cut off csg, install wellhead & rig released 11/17/06 @ 14:30 hrs. RD.