Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-37953 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. 301573
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)			7. Lease Name or Unit Agreement Name New Mexico J State EM
1. Type of Well: Oil Well X Gas Well  Other			8. Well Number 6
2. Name of Operator XTO Energy Inc.			9. OGRID Number 005380
3. Address of Operator 200 N. Loraine, Ste 800, Midland, Texas			10. Pool name or Wildcat Vacuum; Wolfcamp
4. Well Location			
			790feet from theWestline
Section 19	Township 17S  11. Elevation (Show whether DR,	Range 35E  RKB, RT, GR, etc.)	NMPM Lear County
3989'			
Pit or Below-grade Tank Application □ or Closure □         Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface process.			
Pit Liner Thickness: mi			nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.X P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
7/26/06 RII Patterson rig & spud well 7/25/06 @ 1/00 hrs			
Run 39 jts of 9-5/8", 36#, J-55 STC csg, circ, cmt'd w/610sx Class "C", 4% Gel, CaCl, 100% Excess tail 150sx Class "C", 2% CaCl2. Circ 177sx cmt to pits, WOC, cut off conductor, weld on head & NU BOPE.			
8/16/06 Run 190 jts, 7", 26#, P-110 csg set @ 8,840', circ, cmt'd 1st stg w/500sx			
50:50 Poz "H" + 0.8% ASA-301, 10% gel, 0.3% R-21, 0.5% FL-25 (11.8 ppg, 2.29 yld) followed by 340sx Class "H" + 0.2% FL-25, .15% SMS, 0.5% ASA-301, 1% FL-62 (15.6 ppg, 1.19 yld). Opened DV tool & circ 4 hrs. Circ 275sx cmt off DV tool. Cmt'd 2nd stg w/1,500sx 50:50 Poz "H" + 10% gel, 3 pps LCM-1, 0.8% ASA-301, 0.5% FL-25, 0.1% R-21 (11.8 ppg, 2.29 yld) followed by 200sx Class "C" neat (14.8 ppg, 1.33 yld). Circ 436sx cmt to surf. ND BOP stack & set csg slips. Cut off csg & NU B section. Rig release.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE Put	TITLE_	Regulatory	DATE10/10/06
Type or print name DeeAnn Ker For State Use Only			Telephone No. 432-620-6724
APPROVED BY: Conditions of Approval (if any):  OF PIETRICT SUPERVISOR/GENERAL MANAGEB CONDITION OF PIETRICT SUPERVISOR OF PIETRIC			