

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-01048
DID 17	
5. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
State BTC	
8. Well No.	3
9. Pool name or Wildcat	Bagley Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator	Paladin Energy Corp.		
3. Address of Operator	10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229		
4 Well Location	Unit Letter L : 1980 Feet From The South Line and 660 Feet from The West Line		
Section	35	Township	11-S Range 33-E NMPM Lea County
Elevation	(Show whether DF, RKB, RT, GR, etc)		

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

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PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTRG CSG

☐

COMMENCE DRLG OPNS.

☐

P&A

☒

CSG TST & CMT JOB

☐

PLUG BACK

OTHER:

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

P&A Operations - 8/6/2003 to 8/13/2003

MIRU, WIH with 5-1/2" CIBP and set at 7098'. Dump bailed 35' of cement on top of bridge plug -TOC at 7063'. WOC. Tagged plug at 7063'. Freepointed 5-1/2" casing and found free at 4400'. Chemical cut casing at 4382', worked free, POOH with casing. WIH w/ 2-7/8" tubing and set 100' cement plug from 5,400 to 5,500', 25 sacks cement. WOC. Tagged plug at 5400'. Pulled up with workstring, EOT at 4450'. Pumped 125 sks 17.5# class H cement. Spotted plug from 4450' to 4100'. WOC. Tagged plug. Pumped 120 bls 10# brine. TOH/W tubing. (Billy Pritchard notified on plug settings.)

Shut in well and prepare for sidetrack out of intermediate casing. (See Form C-101)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David J. Plaisance

TITLE

VP Exploration & Production

DATE 8/20/2003

214-654-0132

TYPE OR PRINT NAME

David Plaisance

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Paul J. Hartz

TITLE

PETROLEUM ENGINEER

DATE

SEP 02 2003

CONDITIONS OF APPROVAL, IF ANY: